MINUTE ITEM This Calendar Item No. 3 was approved as Minute Item No. 3 by the State Lords Commission by a vote of 3 the 2 at its 2/12/91meeting. λ 57, 58

29/

S

CALENDAR ITEM

32

04/02/91 W 17097 G. Scott

APPROVE THE TENTH MODIFICATION OF THE 1990-91 PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET LONG BEACH UNIT, WILMINGTON OIL FIELD, LOS ANGELES COUNTY PROPOSING TRANSFER OF FUNDS

The City of Long Beach has submitted for Commission approval the Tenth Modification of the 1990-91 Plan of Development and Operations and Budget, Long Beach Unit covering the period July 1, 1990 through June 30, 1991, proposing the transfer of \$1,220,000 from the Taxes, Permits and Land Rental Program to the Water Injection Program. This transfer of funds is in accordance with the provisions of Part IV, Section A, of the 1990-1991 Plan and Budget.

This transfer will increase Account No. 41-947, Injection Well Workover by the amount of \$1,150,000. The City of Long Beach is requesting this additional amount to fund proposed injection well work through June 30, 1991. Account No. 41-947 was originally budgeted for \$1,771,000. Expenditures and completed work not yet paid in this account through March 1991 were \$1,721,000, or 97 percent of the originally budgeted amount. Monthly expenditures in this budget item are shown on the attached Exhibit "B". This modification also proposes the transfer of \$70,000 to Account No. 40-989, Administrative Overhead. The funds for this proposed modification are currently available in Account No. 61-811, Mining Rights Taxes.

AB 884:

N/A.

OTHER PERTINENT INFORMATION:

1. Pursuant to the Commission's delegation of authority and the State CEQA Guidelines (14 Cal. Code Regs. 15061), the staff has determined that this activity is exempt from the requirements of CEQA because the activity is not a "project" as defined by CEQA and the State CEQA Guidelines.

Authority: P.R.C. 21065 and 14 Cal. Code Regs. 15378.

CALENDAR PAGE 177 MINUTE PAGE 1291

-1-

CALENDAR ITEM NO. 32 (CONT'D)



EXHIBITS:

- A. Letter Requesting Approval of Tenth Modification to Plan of Development and Operations and Budget.
- B. Exhibit Showing Monthly Expenditures, Account 41-947, Injection Well Workover.

IT IS RECOMMENDED THAT THE COMMISSION:

- 1. FIND THAT THE ACTIVITY IS EXEMPT FROM THE REQUIREMENTS OF CEQA PURSUANT TO 14 CAL. CODE REGS. 15061 BECAUSE THE ACTIVITY IS NOT A PROJECT AS DEFINED BY P.R.C. 21065 AND 14 CAL. CODE REGS. 15378.
- 2. APPROVE THE TENTH MODIFICATION OF THE PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET, LONG BEACH UNIT, FOR THE PERIOD JULY 1, 1990 THOUGH JUNE 30, 1991.

CALENDAR PAGE.	178
MINUTE PAGE	4202

-2-

Exhibit "A"



CITY OF LONG BEACH

333 WEST OCEAN BOULEVARD + LONG BEACH, CALIFORNIA 90802 + (213) 500-6354 + FAX 500-6191 .

March 7, 1991

Mr. Charles Warren Executive Officer State Lands Commission 245 West Broadway - Suite 425 Long Beach, California 90802

Subject: REQUEST FOR APPROVAL OF THE TENTH MODIFICATION TO THE PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET, LONG BEACH UNIT (JULY 1, 1990 THROUGH JUNE 30, 1991)

Dear Mr. Warren:

In accordance with the provisions of Part IV, Section A, of the 1990-1991 Plan and Budget, we are submitting for your approval the Tenth Modification to the Plan of Development and Operations and Budget of the Long Beach Unit covering the period July 1, 1990 through J_me 30, 1991.

The Tenth Modification to the Plan proposes to transfer \$1,220,000 from the Taxes, Permits and Land Rental Program to the Water Injection Program. This transfer will increase Account No. 41-947, Injection Well Workover in the amount of \$1,150,000. This additional funding is necessary to fund well work through June 30, 1991. Attached is a list of the anticipated well work showing the current approval status and estimated costs for each well. Further, this transfer includes \$70,000 to Account No. 40-989, Administrative Overhead. The funds for this proposed modification are currently available in Account No. 61-811, Mining Rights Taxes.

A delay in the approval process for this modification will result in lost production to the Unit. The proposed injection work is necessary to maintain proper voidage in the Unit. Should this voidage drop below the acceptable level, production will be curtailed. Therefore, emergency approval as provided for in Section 5(g) of Chapter 138 is requested.

CALENDAR PAGE	
MINUTE PAGE	1293

Charles Warren March 7, 1991 Page Two

The City of Long Beach, as Unit Operator of the Long Beach Unit, approves this Tenth Modification to the Plan of Development and Operations and Budget, and requests your review and approval at your earliest convenience.

very truly yours,

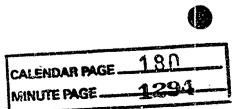
ycen

Xenophon C. Colazas Director

xcc:slg

Attachment

FIN 312.002



S.

ACCOUNT 41-947 INJECTION WELL WORKOVER

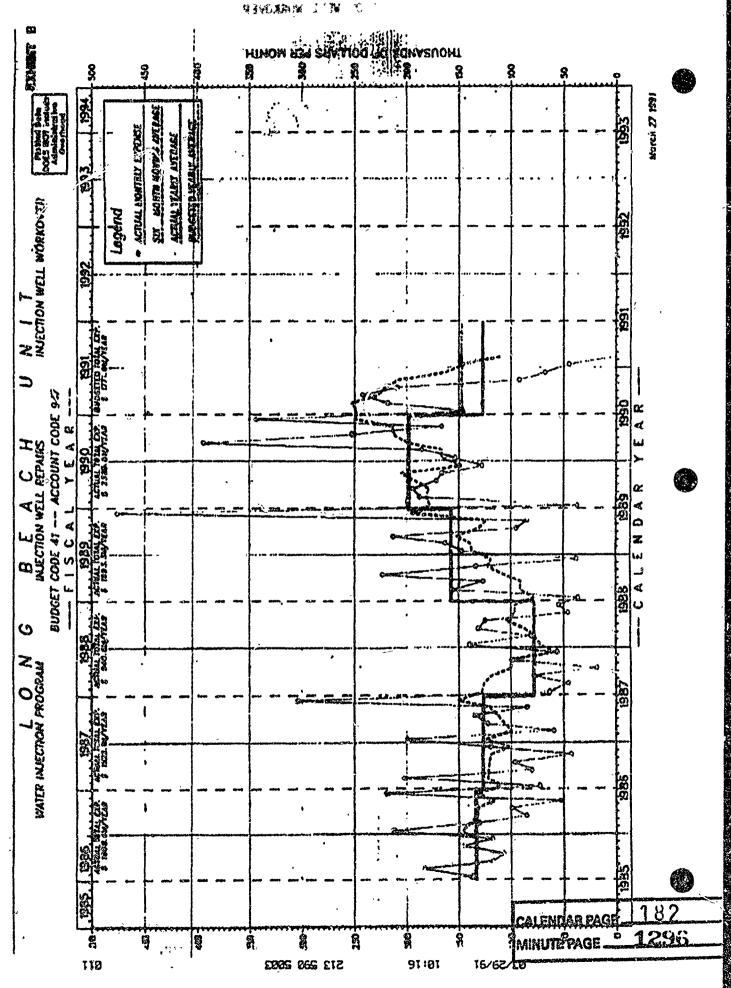
Current Budget at 1/31/91 Actual Expenditures on YTD closed AFEs Subtotal Current Approved AFE Commitments Unapproved AFE Commitments (AFEs in process) Total AFE Commitments Subtotal	$\begin{array}{r} \$1,771,000\\ (560,414)\\ \$1,210,586\\ (1,187,700)\\ \$(1,187,700)\\ \$(22,836)\end{array}$
--	--

Anticipated Additional		Estimated	
<u>Wells</u>	Status	\$ 50,000	
A-166 I	Engineering Committee Approval	20,000	
B-126 I	Pending PAR Approval	50,000	
B-210 I	Pending PAR Approval Pending EO Approval	50,000	
8-319 I	Engineering Committee Approval	55,000	
8-768° I	Voting Parties Approval	55,200	s.
C-140 I C-408 I	EO Appreval	50,000 60,000	
C-535 I	EC Approval	40,300	Ŷ
C-542 ⁻ I	Voting Parties Approval E0 Approval	40,000	9. v
C-605 I Rd C-806 I	Voting Parties Approval Engineering Committee Approval	48,100 60,000	
D-413 I Rd D-419 I Rd	Block Review Approval	20,000 50,000	· • •
D-493 I Rd D-512 I	Block Review Approval Voting Parties Approval	50,000 35,000	
D-525 I D-606 I	SB 2693 5 Block Review Approval	50,000 40,000	، - بر
J-440 I	Pending PAR Approval Voting Parties Approval	45,000	
J-441 I	oon per well*	\$878,600 <u>250,000</u>	- - -

5 Wells at \$50,000 per well* Estimated Cost for Wells in the Approval Process Additional Funding Required in account 41-947 Plus 4% Contingency <u>1,128,600</u> 1,105,714 <u>84,286</u> \$1,150,000

* This represents anticipated well work for plugging as directed by SLC and DOP, elimination of excess casing pressure with fishing jobs, cleaning out fill and hydrogen sulfide (H2S) problems.

CALENDAR PAGE	181
MINUTE PAGE	1295
MINUTE PAGE	



()2-12 7000000 (2)20 1/30 10 A MAKOVEP