

MINUTE ITEM
This Calendar Item No. C34
was approved as Minute Item
No. 34 by the State Lands
Commission by a vote of 3
to 0 at its 12-12-90
meeting.

CALENDAR ITEM

A 1
S 4

C 34

PRC 7484 12/12/90
W 40608
Hamilton

APPROVE A NEGOTIATED SUBSURFACE (NO SURFACE USE)
STATE OIL AND GAS LEASE, BUTTE AND GLENN COUNTIES

APPLICANT/PROPOSED LESSEE:

Dynamic Exploration Partners, Ltd.
c/o Dynamic Production, Inc.
Attn: Al Shacklett
2010 Glenda Avenue
Fort Worth, Texas 76117-4388

AREA, TYPE AND LOCATION OF STATE LAND:

Dynamic Exploration Partners, Ltd. (Dynamic)
has submitted a complete application for a
negotiated subsurface (no surface use) State
oil and gas lease on about 246 acres in the
submerged bed of the Sacramento River in the
Jacinto and Farwell Ranchos, Butte and Glenn
counties, California (see Exhibit "A" for State
land description).

LAND USE:

Because the State land is a waterway, surface
locations for oil and gas operations (Drill
sites) are not available. However, oil and gas
resources that may underlie the State land can
be developed and protected pursuant to the
Commission's negotiated subsurface (no surface
use) State oil and gas lease which would permit
Commission-approved slant drilling from a
county-approved drill site and would permit
inclusion of the leased lands in a
Commission-approved pooled area or unit.

CALENDAR ITEM NO. C 34 (CONT'D)

Dynamic currently controls, through oil and gas leases and agreements with Arkoma Production of California and Maverick Petroleum, Inc., all of the private property adjacent to the State land and has approval from Glenn County (Lead Agency) to drill for gas near the State land (See Exhibit "D" for permit requirements).

AUTHORITY:

P.R.C. 6815(a) authorizes the Commission to negotiate and enter into compensatory drainage agreements or oil and gas leases on State land if any of the following exists: wells drilled on private or public lands are draining or may drain oil and gas from the State land, the Commission determines the State land to be unsuitable for competitive bidding because of such factors as their small size or irregular configuration or their inaccessibility from surface drill sites reasonably available or obtainable, the State owns a fractional mineral interest in the land, or the Commission determines the agreement or lease to be in the best interests of the State.

Because the Applicant controls by lease and agreement all of the private property adjacent to the State land described in Exhibit "A" and because the Applicant has county (Lead Agency) approval to drill a well near the State land, staff has concluded that the criteria of P.R.C. 6815(a) have been met, that a negotiated subsurface (no surface use) State oil and gas lease with the Applicant will protect oil and gas resources that may underlie the State land and that the State land is unsuitable for competitive bidding because surface drill sites are not available and because wells drilled on the adjacent private property may drain State oil and gas resources.

NON-NEGOTIABLE LEASE PROVISIONS:

1. Primary term will be twenty years and for so long thereafter as oil and gas is produced in paying quantities from the leased lands, or so long as the lessee is diligently conducting producing, drilling,

- deepening, repairing, redrilling or other necessary lease or well maintenance operations in the leased lands.
2. No right to use any portion of the leased lands to a depth of 500 feet for drilling locations, producing facilities or related oil and gas operations.
 3. All development of the leased lands shall be accomplished from surface locations on adjacent lands.
 4. All drilling into the leased lands shall be by slant drilling from surface locations on adjacent lands and shall be on a course and to an objective approved in writing by the Commission prior to the commencement of drilling.
 5. Compliance with all applicable laws, rules and regulations of Federal, State and local governments and receipt of all necessary permits or approvals prior to slant drilling into the leased lands.

NEGOTIATED LEASE PROVISIONS:

1. Drilling term of three years. However, if all or part of the leased lands are included in a Commission-approved pooled area or unit, then drilling operations on and production from lands pooled or unitized with the leased lands shall be deemed to be drilling operations on and production from the leased lands that are included in the Commission-approved pooled area or unit.
2. Annual rental of \$25 per acre (\$6,150 for approximately 246 acres).
3. Royalty of 20 percent on gas and oil.
4. Performance bond or other security in the sum of \$10,000.

CALENDAR ITEM NO. 001 (CONT'D)

PREREQUISITE CONDITIONS, FEES AND EXPENSES:

Filing fee, processing costs, first year's rental, and duly executed State oil and gas lease (Negotiated-Subsurface-Royalty) have been received and are on file in the Commission's Long Beach office.

AB 884: 05/01/91

OTHER PERTINENT INFORMATION:

1. CEQA Guidelines Section 15378(a)(3) identifies an activity involving the issuance to a person of a lease as a "project". However, if the site of the project or area in which the major environmental effects will occur is located on private property within the county, that county will have jurisdiction by law and will be the Lead Agency over the project pursuant to CEQA Guidelines Section 15366.
2. As Lead Agency, the Glenn County Planning Department approves locations for the drilling of gas wells on private property in the County. If certain criteria of the Glenn County Code are met, the County may grant an administrative permit for the drilling of the gas well. Administrative permits are considered exempt and are processed by the County as ministerial projects (P.R.C. 21080(b)(1) and CEQA Guidelines Section 15268).

On July 26, 1990, the Glenn County Planning Department approved Administrative Permit #90-28 to permit Arkoma to drill gas well "Neilsen 22-1" on private property about 800 feet east of the Sacramento River (see Exhibit "D" for permit requirements). An environmental document was not prepared as the proposed project was identified as satisfying the requirements of the County's administrative permit.

CALENDAR ITEM NO. C 3 (CONT'D)

3. Pursuant to the Commission delegation of authority and the State CEQA Guidelines (14 Cal. Code Regs. 15061), the staff has determined that this activity is exempt from the requirements of the CEQA under the general rule that CEQA applies only to projects which have the potential for causing a significant effect on the environment. The staff believes, in consideration of the action taken by Glenn County under their code, there is no possibility that this project will have a significant effect on the environment.

Authority: 14 Cal. Code Regs. 15061(b)(3).

EXHIBITS:

- A. Land Description.
- B. Site Map.
- C. General Location.
- D. Administration Permit #90-28.

IT IS RECOMMENDED THAT THE COMMISSION:

1. FIND THIS ACTIVITY EXEMPT FROM THE REQUIREMENTS OF THE CEQA PURSUANT TO 14 CAL. CODE REGS. 15061 BECAUSE THERE IS NO POSSIBILITY THAT THE ACTIVITY MAY HAVE A SIGNIFICANT EFFECT ON THE ENVIRONMENT (14 CAL. CODE REGS. 15061(b)(3)).
2. DETERMINE THAT THE CRITERIA OF P.R.C. 6815(a) HAVE BEEN MET, THAT A NEGOTIATED SUBSURFACE (NO SURFACE USE) STATE OIL AND GAS LEASE IS THE BEST INSTRUMENT TO DEVELOP AND PROTECT OIL AND GAS RESOURCES THAT MAY UNDERLIE THE STATE LAND (DESCRIBED IN EXHIBIT "A") AND THAT THE STATE LAND IS UNSUITABLE FOR COMPETITIVE BIDDING BECAUSE SURFACE DRILL SITES ARE NOT AVAILABLE AND BECAUSE WELLS DRILLED ON THE ADJACENT PRIVATE PROPERTY MAY DRAIN STATE OIL AND GAS RESOURCES.
3. PURSUANT TO P.R.C. 6815(a), ENTER INTO A NEGOTIATED SUBSURFACE (NO SURFACE USE) STATE OIL AND GAS LEASE WITH DYNAMIC EXPLORATION PARTNERS, LTD. THE LEASE WILL CONTAIN THE STATE LAND DESCRIBED IN EXHIBIT "A" (APPROXIMATELY 246 ACRES), A DRILLING TERM OF THREE YEARS, ANNUAL RENTAL OF \$25 PER ACRE (\$6,150 FOR APPROXIMATELY 246 ACRES), ROYALTY ON GAS SUBSTANCES AND OIL FIXED AT 20 PERCENT AND PERFORMANCE BOND OR OTHER SECURITY IN THE SUM OF \$10,000.
4. AUTHORIZE THE EXECUTION OF THE DOCUMENT NECESSARY TO EFFECT THE COMMISSION'S ACTION.

EXHIBIT "A"

W 40608

LAND DESCRIPTION

That portion of the submerged bed of the Sacramento River in the Jacinto and Farwell Ranchos, Butte and Glenn Counties, California, bounded as follows:

Bounded upstream by Longitude 121° 59' 01" W in the vicinity of the north line and it's easterly prolongation of fractional Section 5 of the Subdivision of the Glenn Ranch, according to the Map and Survey thereof made by H. B. Shackelford and filed in the Office of the County recorder of Glenn County, on August 23, 1900, in Book 1 of Maps at page 110; bounded downstream by the easterly prolongation of the south line of fractional section 7 of said subdivision of the Glenn Ranch; and on the sides by the ordinary low water marks of said river.

END OF DESCRIPTION

PREPARED SEPTEMBER 21, 1990 BY LLB.

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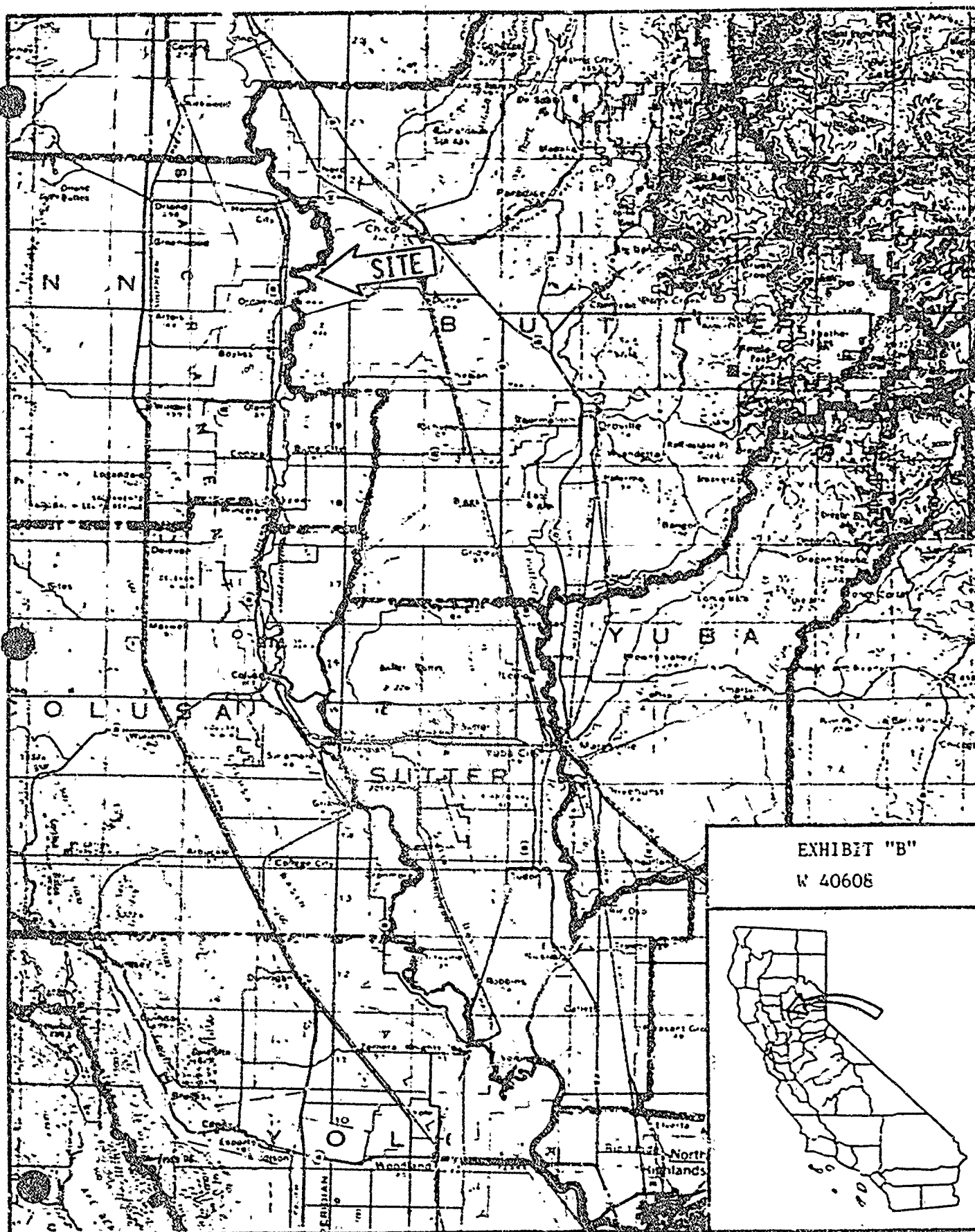


EXHIBIT "B"

W 40608



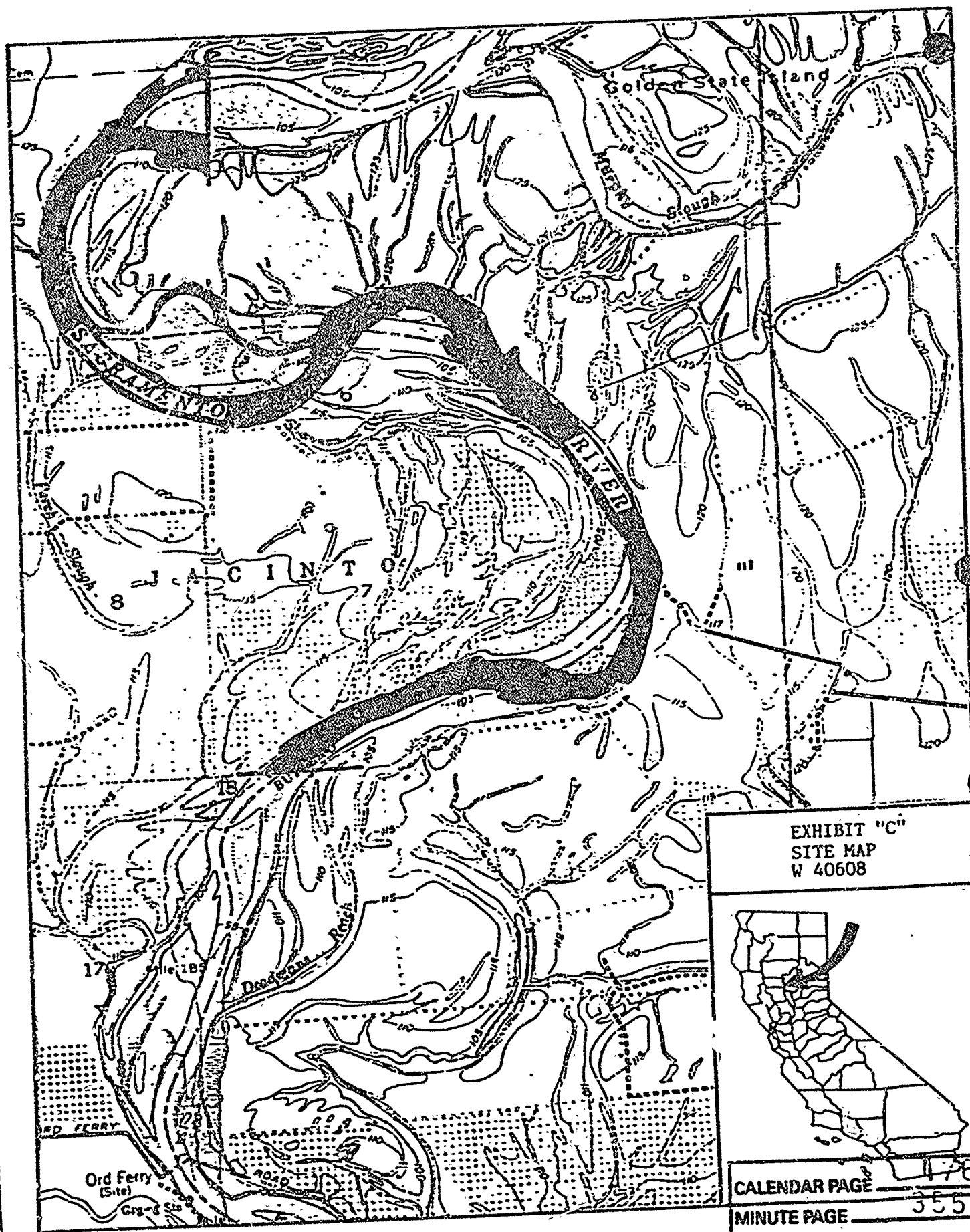


EXHIBIT "C"
SITE MAP
W 40608



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Notice of Exemption

EXHIBIT "D"

Appendix I

To: ☐ Office of Planning and Research
1400 Tenth Street, Room 121
Sacramento, CA 95814

☒ County Clerk
County of Glenn

From: (Public Agency) Glenn County
Planning Department

(Address)
125 South Murdock Avenue
Willows CA 95988



SEP

Project Title: Administrative Permit #90-28 Arkoma Production Company of California

Project Location - Specific: TAPN: 23-030-036 South of County Road "29", east of
County Road "XX".

Project Location - City: NA Project Location - County: Glenn

Description of Project: Move in and erect a portable drilling rig to drill and
complete a natural gas well.

Name of Public Agency Approving Project: Glenn County Planning Director

Name of Person or Agency Carrying Out Project: Arkoma Production Company of California
2240 Douglas Blvd. Ste. 201, Roseville, CA 95661

Exempt Status: (check one)

- ☒ Ministerial (Sec. 21080(b)(1): 15268);
- ☐ Declared Emergency (Sec. 21080(b)(3): 15269(a));
- ☐ Emergency Project (Sec. 21080(b)(4): 15269(b)(c));
- ☐ Categorical Exemption. State type and section number: _____
- ☐ Statutory Exemptions. State code number: _____

Reasons why project is exempt: Meets all County requirements as listed in Section
19.14 050 of the Glenn County Code.

Lead Agency
Contact Person: John Benoit, Director Area Code/Telephone/Extension: 916-934-3338

If filed by applicant:

1. Attach certified document of exemption finding.
2. Has a notice of exemption been filed by the public agency approving the project? ☐ Yes ☐ No

Signed by John Benoit as Planning Director

True and correct copy of this notice
Signed by Lead Agency Southwest Planning Department
7/26/90
[Signature]

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Chapter 19.14

ADMINISTRATIVE PERMIT

19.14.010 Administrative Permit

The Planning Director may grant an administrative permit for the following uses. All administrative permits are to be processed as set forth in Sections 19.14.020 through 19.14.040.

- A. One residence or mobilehome in excess of those allowed as a permitted use specified in the various zones.
- B. Residential unit used and occupied exclusively by the proprietor or an employee thereof for commercial establishments located in commercial zones.
- C. Residential unit used and occupied exclusively by the proprietor or an employee thereof for industrial establishments located in industrial zones.
- D. Natural gas wells pursuant to Section 19.14.050.
- E. Collector's Permit to be used exclusively by the proprietor or occupant of the property pursuant to Section 19.14.060.

19.14.020 Application and Fee

Application for an administrative permit shall be made to the Planning Department in writing on a form prescribed by the Planning Department. Said application shall be accompanied by the fee set by resolution of the Board of Supervisors.

19.14.030 Review by Planning Director

The Planning Director shall review the application, but in no case shall the review period exceed thirty (30) calendar days from the date of submittal.

19.14.040 Action by Planning Director

The Planning Director shall grant an administrative permit only if he makes those findings specified in Section 19.12.040.

19.14.050 Natural Gas Wells Standard

Administrative permits may be approved and issued for the drilling of natural gas wells provided the following standards are being met:

- A. The proposed location of the gas well is at least 500 feet from the nearest residential dwelling unit;
- B. The proposed location of the gas well is at least 120 feet from a County road right-of-way;
- C. That if the proposed location of the gas well is within a flood hazard area as designated on the Flood Hazard Maps of Glenn County, or within a Designated Floodway or Special Flood Plain Combining zone, the rules, regulations and restrictions of the zones shall be conditions of approval.

Glenn County Zoning Code

Administrative Permit

- D. The fire protection regulations of the affected fire district shall be complied with;
- E. The drilling mud shall be disposed of at an approved disposal site;
- F. The necessary permits shall be secured from all affected federal, state and local agencies;
- G. That the applicant shall enter into a Road Maintenance Agreement with the Glenn County Road Department.
- H. Conversion of this gas well to an injection well may be permitted with a Conditional Use Permit.

19.14.060 Appeal

Appeal procedure shall be processed in the same manner as specified in Chapter 19.20.

19.14.070 Administrative Collector's Permit Requirements

An Administrative Permit for the collection of a specified number of antique or hobby accumulation vehicles provided the following standards are met:

- A. An administrative collector's use shall be a residential accessory use in the "RE" zoning district.
- B. All outdoor storage shall be completely screened to a height of six (6) feet by a solid wood or masonry fence when not completely enclosed in a building. All fences (and) or buildings shall be continuously maintained.
- C. There shall be no outdoor storage in any required yard area.
- D. Storage shall only occur in those areas shown on the approved plot plan.
- E. All requirements of the Fire Marshall shall be met. The property shall be kept in a weed free condition.
- F. A conditional use permit shall be required for automobile collectors of 6 or more accumulation vehicles.
- G. A use permit shall be required for collectors of antique or hobby accumulation vehicles on parcels smaller than 2 acres or when the standards of an administrative collector's permit cannot be met.
- H. In all cases, the administrative collector permit shall not be issued or held for the purposes of conducting a business.

Chapter 19.36

"AE" EXCLUSIVE AGRICULTURAL ZONE

19.36.010 Purpose

This zoning classification is established for the following purposes:

- A. To preserve the maximum amount of the limited supply of agricultural land which is necessary in the conservation of the County's economic resources and vital for a healthy agricultural economy of the County.
- B. To eliminate the encroachment of land uses which are incompatible with the agricultural use of land.
- C. To prevent the unnecessary conversion of agricultural land to urban uses.
- D. To provide areas for both intensive and extensive agricultural activities.

19.36.020 Sub-Zone and Lot Area

The minimum area of any lot or parcel of land for each of the "AE" sub-zones shall be as indicated below:

<u>Sub-Zone</u>	<u>Minimum Parcel Size</u>
AE - 20	20 acres
AE - 40	40 acres
AE - 80	80 acres

19.36.030 Permitted Uses

The following uses and structures shall be permitted in the "AE" zone:

- A. One single-family residence or mobilehome per each parcel of land (Refer to Mobilehome Standards).
- B. In addition to the residence allowed under paragraph (A) above for each parcel of land, one additional residence or mobilehome for each forty (40) acres in Sub-Zone "AE-20" and eighty (80) acres in Sub-Zone "AE-40".
- C. Growing and harvesting of any agricultural crop or product.
- D. The use of implements of husbandry including aircraft when used in the growing of crops or raising of animals, except as may be regulated by other laws or regulations.
- E. Game preserves and hunting clubs, private or public, but shall not include permanent facilities such as hotels, motels, restaurants, club houses.
- F. Agricultural service establishments primarily engaged in performing agricultural animal husbandry services or horticultural services to farmers.

Glenn County Zoning Code

AE Zone

- G. Temporary landing of aircraft engaged in agricultural uses.
- H. Livestock farming, including the raising, feeding, maintaining and breeding of horses, cattle, sheep, goats, and similar livestock.
- I. Silos and dehydrators but not for the general public on a commercial basis.
- J. Accessory buildings such as garages, carports, lath houses, greenhouses, gardening sheds, recreation rooms and similar structures which are customarily used in conjunction with and incidental to a principal use or structure.
- K. Home occupations if a permit is secured pursuant to Chapter 19.64.
- L. Storage of materials used for the construction of a building, including the contractor's temporary office, provided that such use is on the building site or immediately adjacent thereto and provided further that such use shall be permitted only during the construction period and the 30 days thereafter.
- M. Accessory buildings or structures required for the storage of any crops, products, equipment or uses lawfully permitted or produced on the premises.
- N. The keeping of fowl and animals shall conform to all other provisions of law governing same. No pen, coop, stable, barn or corral used for fowl and animals shall be kept or maintained within fifty (50) feet of any dwelling or other building used for human habitation, or within one hundred (100) feet of the front lot line of the lot upon which it is located, or within twenty-five (25) feet of the street side of a corner lot, or within one hundred (100) feet of any parcel of land used for a public park, school or similar institution.
- O. Stands for the purpose of displaying and selling agricultural, floricultural or farming products which are grown or produced on the premises, provided that there shall be not more than one stand per lot or parcel of land. The ground coverage of the stand shall not exceed 300 square feet and it shall be set back from the street or highway right-of-way a distance of at least 20 feet. Such stand must be of good frame construction.
- P. Windmills, tank houses, buildings or shelters for farm equipment and machinery, water wells, water reservoirs and storage tanks.

19.36.040 Uses Permitted With A Conditional Use Permit

The following uses and structures may be permitted in the "AE" zone only if a conditional use permit has first been secured:

- A. Commercial storage and handling of agricultural chemicals.
- B. Fertilizer manufacturing.
- C. Farm labor camps and structures for transient labor.
- D. Commercial hog and pig farming.
- E. Animal sales yards.
- F. Commercial stables, riding academies.

Glenn County Zoning Code

AE Zone

- G. Commercial aquaculture.
- H. Agricultural processing plants and facilities, such as wineries, dehydrators, canneries and similar agricultural uses.
- I. Animal processing plants, rendering plants.
- J. Public and private non-profit nursery schools, elementary schools, junior high schools, high schools and colleges.
- K. Churches, public playgrounds and parks.
- L. Sales and services to farmers or farm-related activities.
- M. Government buildings and properties.
- N. Kennels, animal hospitals and veterinarian's offices.
- O. Public utility buildings and public service or utility uses (transmission and distribution lines excepted), including but not limited to reservoirs, storage tanks, pumping stations, telephone exchanges, power stations, transformer stations, service yards and parking lots.
- P. Commercial storage (storage for resale) of inflammable fluid or gas fuels in a quantity greater than five hundred gallons in any container less than two and one-half feet below the surface of the ground.
- Q. Injection wells.
- R. Commercial or public dumping and disposal areas, excluding drilling mud and hazardous waste.
- S. Commercial mineral extractions

19.36.050 Uses Permitted With An Administrative Permit

The following uses and structures may be permitted only if an administrative permit has first been secured:

- A. One additional residence or mobilehome per each parcel of land (Refer to Mobilehome Standards).
- B. Natural gas wells.

19.36.060 Maximum Building Height

The maximum building height in the "AE" zone shall be:

- A. Thirty-five (35) feet for residential structures.
- B. Fifty (50) feet for agricultural buildings or structures.

- C. Exceptions. Water tanks, silos, granaries, barns, pole buildings, electronic towers, antennas and similar structures of necessary mechanical appurtenances may exceed fifty (50) feet in height, provided they do not exceed the airport height restrictions.

19.36.070 Minimum Distance Between Structures.

- A. The distance between any accessory building and a dwelling unit shall not be less than ten (10) feet.
- B. All stables, barns, sheds, shelters, paddocks, riding stables and exercise yards for animals shall be located not less than one hundred (100) feet from all property and street right-of-way lines.

19.36.080 Minimum Yard Requirements

- A. **Front Yard:** The minimum front yard shall be thirty (30) feet. The measurement shall start at the edge of the existing "County Right-of-Way" as shown on the adopted Glenn County Circulation Plan.
- B. **Side Yards:** The minimum side yards shall be twenty-five (25) feet.
- C. **Rear Yard:** The minimum rear yard shall be twenty-five (25) feet.

19.36.090 Signs

All signs shall be subject to the provisions of Chapter 19.70.

17 11 09 35

ADMS 90-28

GLENN COUNTY PLANNING DEPARTMENT
125 South Murdock Street
Willows, CA 95988
(916) 934-3388

RECEIVED
JUL 20 1990

APPLICATION FOR ADMINISTRATIVE PERMIT - GAS WELL

NOTE: FAILURE TO ANSWER APPLICABLE QUESTIONS AND REQUIRED ATTACHMENTS COULD
DELAY THE PROCESSING OF YOUR APPLICATION.

1. Applicant:

Name: ARKOMA PRODUCTION COMPANY OF CALIFORNIA

Address: 2240 Douglas Blvd., Ste. 200, Roesville, CA 95661

Phone: (Business) (916) 782-7701 (Home)

2. Mineral Rights Owner:

Name: Ellen Herod

Address: 1412 Encina Avenue, Modesto, CA 95354

Phone: (Business) (Home) (209) 529-3419

3. Surface Rights Owner:

Name: (Same as Mineral Rights Owner)

Address: _____

Phone: (Business) (Home)

4. Request or Proposal: Move in and erect a portable drilling rig to drill
and complete natural gas well.

5. Address and Location of Project: 500' North and 1000' West of the Southeast Corner
Section 21-21N-1W

6. Current Assessor's Parcel Number: 023-03-036

7. Existing Zoning: AE-40

8. Existing Use of Property: Not used.

9. Provide any additional information that may be helpful in evaluating this
request: _____

DECLARATION UNDER PENALTY OF PERJURY

(Must be signed by the Applicant and the Property Owner)

I am (We are) the owner(s) of the mineral rights of the property involved in this application and I (We) have completed this application and all other documents required.

I am (We are) the owner(s) of the mineral rights of the property consenting to the preparation and submission of this application.

I (We) also shall agree to abide by the Conditions of Approval as issued by the Glenn County Planning Department.

I (We) declare under penalty of perjury that the foregoing is true and correct.

Mineral Rights Owner(s):Signed: ***COPY OF RECORDED LEASE ATTACHED***

Address: _____

Date: _____

Applicant(s): ARKOMA PRODUCTION COMPANY OF CALIFORNIA

Signed: _____

Address: 2240 Douglas Blvd., Ste. 201, Roseville, CA 95661Date: 7/18/90

I am (We are) the owner(s) of the surface rights of the property involved in this application and I (We) acknowledge the preparation and submission of this application.

I (We) declare under penalty of perjury that the foregoing is true and correct.

Surface Rights Property Owner(s):Signed: Same as Minerals Owners

Address: _____

Date: _____

FOR OFFICE USE ONLYDate of Application Received: 7-26-90Date of Approval: 7-26-90Approved by: John Benoit

Planning Director

Water Well Required: _____ yes ☐ no ☒Water Well Permit been issued: _____ yes ☐ no ☒Approved By: Patricia A. Matt

Building Department

Building Department Requirements met as to any structural work done in Flood Plain Elevation. Yes _____ No ☒

Flood Zone A

Approved by: Patricia A. Matt

D-9 W 40608

(2)

Building Department	
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Revised	10/14/87

CONDITIONS OF APPROVAL

ADMINISTRATIVE PERMITS FOR GAS WELLS

1. That the applicant is hereby notified that failure to comply with any one of the following conditions shall result in revocation of this permit.
2. That the area of operation shall be confined to those areas as delineated in Exhibit "A" as filed with the Planning Department.
3. THAT THIS PERMIT SHALL BECOME EFFECTIVE AFTER TEN (10) DAY APPEAL PERIOD WHICH SHALL EXPIRE August 6, 1990 AT 5:00 P.M., PROVIDED THAT THERE ARE NO APPEALS. IN THE EVENT THAT AN APPEAL IS FILED THE PERMIT SHALL BECOME EFFECTIVE ONLY AFTER THE DECISION ON APPEAL BECOMES FINAL.
4. That this permit shall remain in force for a period of one (1) year and shall expire on July 26, 1991. This permit may be extended by the Planning Director at his discretion upon written request for such extension at least sixty (60) days prior to the expiration date of the permit.
5. GENERAL CONDITIONS - That the drilling and operation of the subject gas well will not under the circumstances of the particular case, be detrimental to the health, safety, peace, morals, comfort and general welfare of persons residing or working in the neighborhood or to the general welfare of the County and meets the following criteria:
 - 5-a. The proposed location is a minimum of 500 feet from the nearest neighboring dwelling;
 - 5-b. The proposed location is a minimum of 120 feet from a County road right-of-way;
 - 5-c. That if the proposed location is within a flood hazard area as designated on the Flood Hazard Maps of Glenn County, or within a Designated Floodway or Special Flood plain Containing District, the rules, regulations and restrictions of the districts will be conditions of approval.
6. SPECIFIC CONDITIONS - In addition to the above general conditions, the following specific conditions shall also apply:
 - 6-a. The fire protection regulations of the affected district shall be complied with;

Conditions for ADM Permit Continued---

- 6-b. The drilling mud shall be disposed of at an approved disposal site.
- 6-c. The necessary permits shall be secured in all affected Federal, State and local agencies;
- 6-d. Should a producing well result from this drilling, then the permit will be referred back to the Planning Commission for possible conditioning to maintain esthetic values; any change at the site shall again be referred back to the Planning Commission for possible conditioning to maintain esthetic values;
- 6-e. Company to notify Planning Department when drilling in Glenn County;
- 6-f. Should a producing well result from this drilling and an internal combustion engine be installed, the applicant shall obtain a permit from the Glenn County Air Pollution Control District and a copy of this permit shall be submitted to the Glenn County Planning Department.
- 7. That the applicant shall enter into a Road Maintenance Agreement with the Glenn County Public Works Department. A copy of the signed Road Maintenance Agreement shall be submitted to the Glenn County Planning Department at the same time the application is submitted.
- 8. That the applicant agrees as a condition of issuance and use of this entitlement to defend at its sole expense any action brought against the County within 180 days after the issuance of this entitlement, because of or resulting from any proceeding preliminary to or the actual issuance of this entitlement, or in the alternative, to relinquish such entitlement. Applicant will reimburse the County for any Court costs and attorneys' fees which the County may be required by a Court to pay as a result of such action. County may, at its sole discretion, participate in the defense of any such action, but such participation shall not relieve applicant of its obligations under this condition.
- 9. That the applicant shall notify the Glenn County Planning Department within sixty (60) days of the completion of drilling activity and inform the County of the status of the well. If no notification is received, the permit shall be null and void.

Conditions for ADM Permit Continued---

10. Conversion of this gas well to an injection well shall require a Conditional Use Permit.
11. Drilling and other activities by the permittee under this Permit are conditioned upon a valid enforceable lease or other right or entitlement to conduct such activities upon the property described in the application. The County makes no representation by the issuance of this Permit that the permittee has any such right or entitlement.
12. That the gas well shall meet the setback requirements for the AE-40 Zone. The setbacks are as follows: front yard- 30 feet; side yard- 25 feet; and rear yard- 25 feet.
13. If upon approval of this Administrative Permit any problem, nuisance, health hazard or complaint arises from the surrounding neighborhood or anyone else due to the operation allowed by this Administrative Permit; the Planning Commission can hold a Public Hearing to hear comments and consider whether Conditions of Approval need to be revised, added, or the Administrative Permit should be revoked.

FINDINGS FOR ADMINISTRATIVE PERMIT #90-28

ARKOMA PRODUCTION COMPANY OF CALIFORNIA
GAS WELL NEILSEN 22-1

Findings are required by Section 19.14.040 of the Glenn County Code:

1. That the proposed gas well at this location is desirable in providing a facility which will contribute to the well-being of the public because gas is used by the public and the County can tax gas wells.
2. That the proposed gas well will not, in this case, be detrimental to the health, safety or general welfare of persons residing or working in the vicinity or injurious to property or improvements in the vicinity because there are no dwelling units within 500 feet of the well site and the other standards required by Section 19.14.050 of the Glenn County Code are met.
3. That the proposed 251 acre site for the gas well is adequate in size and shape to accommodate this use and to meet all the setbacks required.
4. That the granting of this Administrative Permit will not adversely affect the General Plan of Glenn County because one of the goals stated in the Land Use Element is as follows:

It shall be the goal of Glenn County to encourage commercial and industrial development of mineral resources.

John Benoit
Planning Director

7-26-90
Date

Estate Information

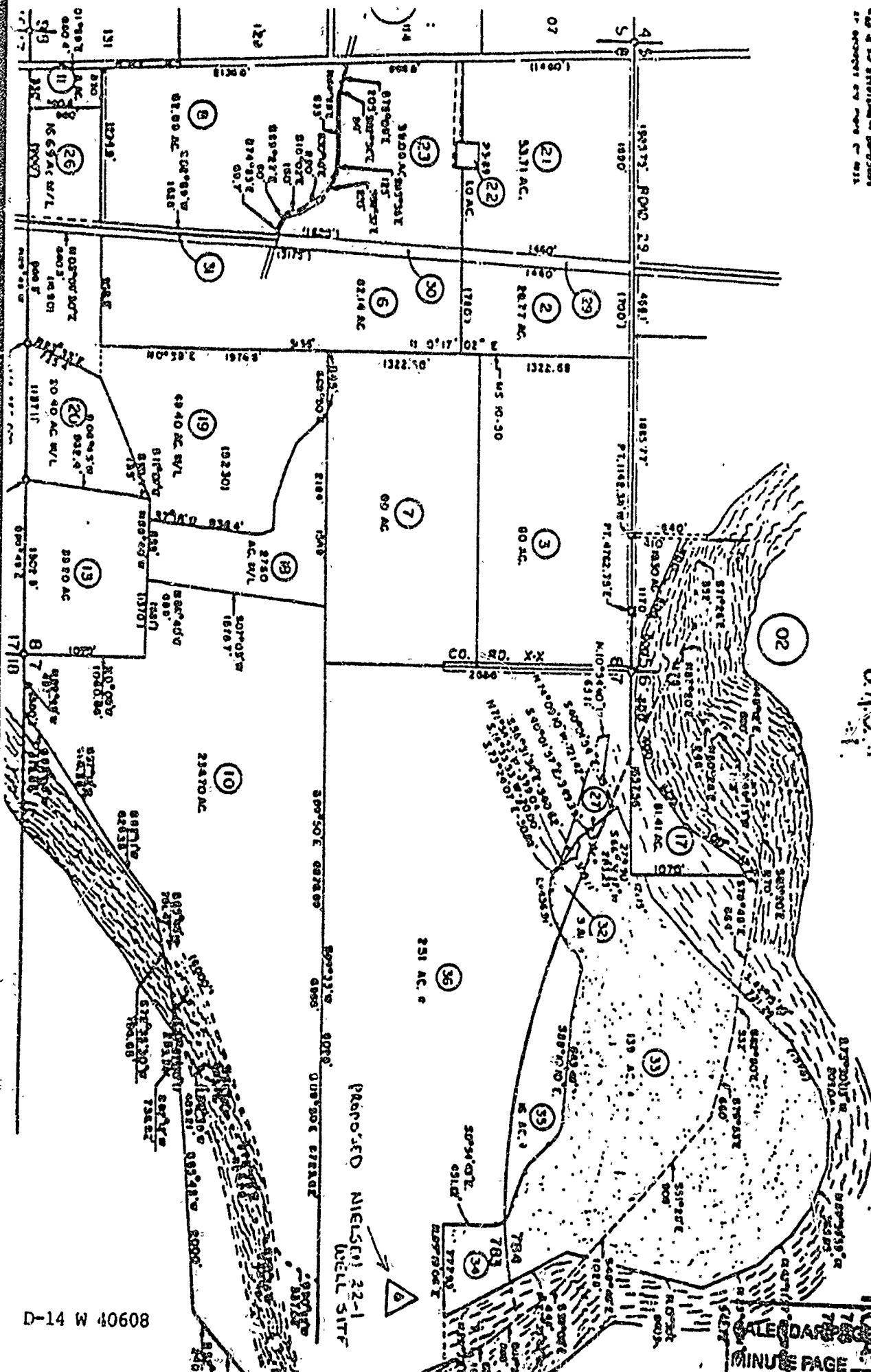
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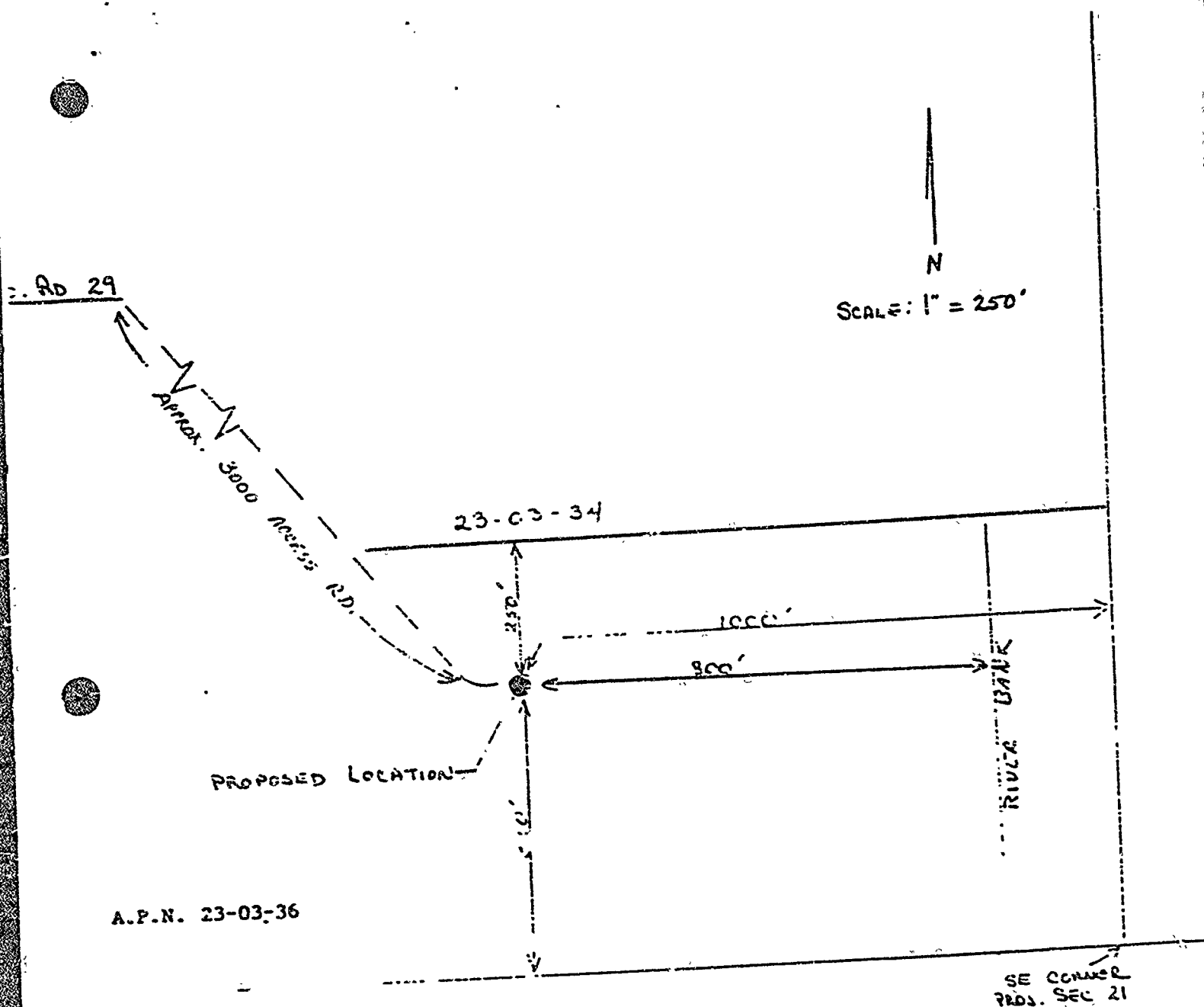
1-800-527-23

مجلس ارباب الفنون

675

DATE DASH
MINUTE PAGE





ARKOMA PRODUCTION COMPANY OF CALIFORNIA

ARKOMA-NEILSEN 22-1
GAS WELL LOCATION

SECTION 7, Subdivision of the Glenn Ranch
Projected Section 21, T.21N., R.1W.
Glenn County, California

D-15 W 40608

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STATE OF CALIFORNIA-RESOURCES AGENCY

THE RECLAMATION BOARD
1416 Ninth Street, Room 435-6
Sacramento, CA 95814
(916) 445-9454

GEORGE DEUKMEJIAN, Governor



July 25, 1990

Ms. Susan Weems
Arkoma Production Company
2240 Douglas Boulevard, Suite 201
Roseville, CA 95661

Dear Ms. Weems:

Your proposed project shown on the enclosed drawing which you submitted to us on July 25, 1990 will not require a permit from The Reclamation Board.

The site of your project does not lie within a plan of flood control adopted by the Legislature or The Reclamation Board, nor does it endanger works necessary to any adopted plan of flood control or interfere with any such plan or works.

This letter does not relieve you of the responsibility of obtaining authorization from any other concerned local or state agency for your proposed work.

If you have any questions, please contact us at the above address or telephone (916) 445-9225.

Sincerely,

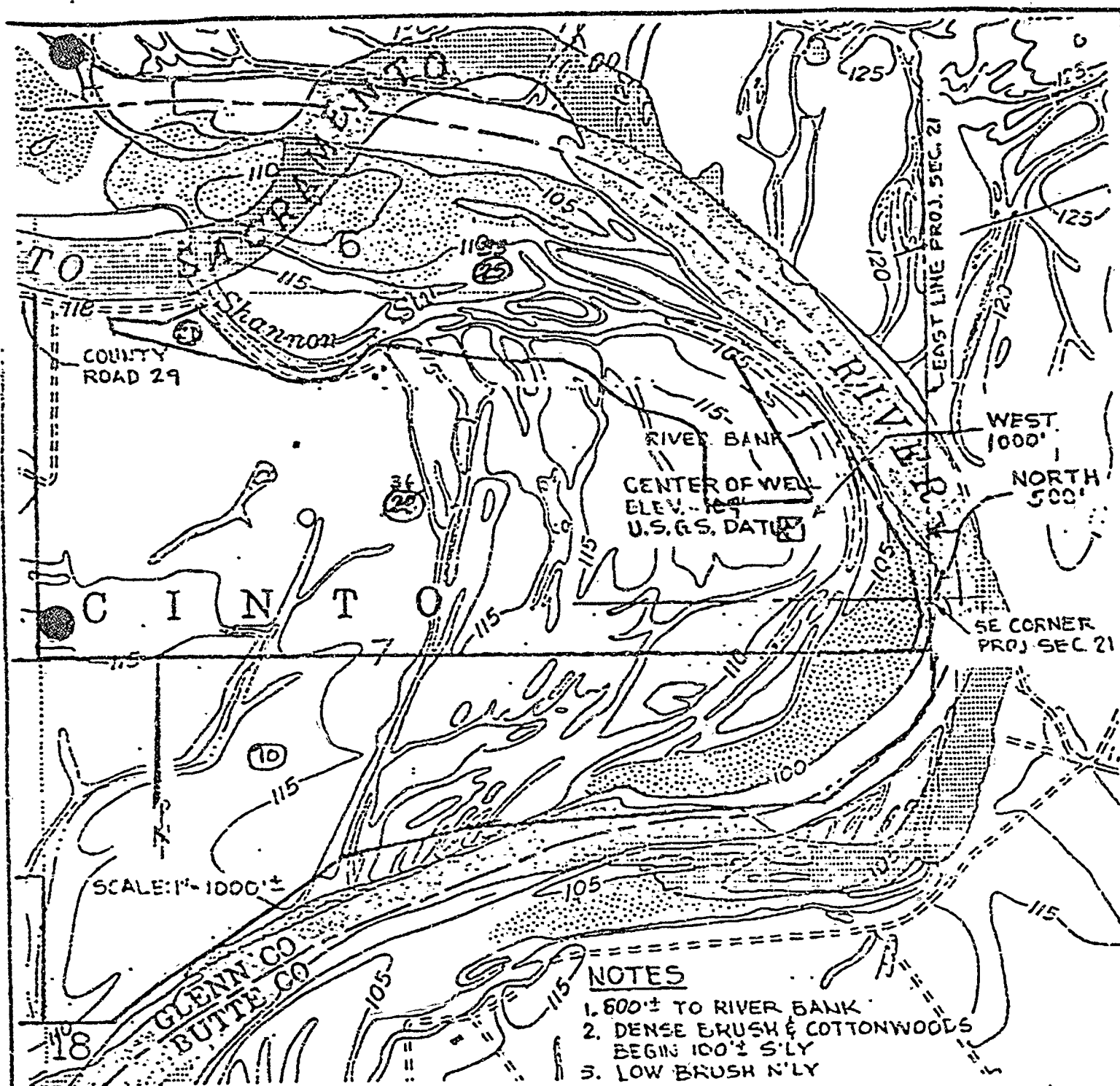
Melvin M. Schwartz

Melvin M. Schwartz, Chief
Encroachment Control Section

See memo to file July 25/90

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LEGEND

○ SET REBAR & STAKE MARKED "NO. 19"

1/4" Rebar... within 500'

APPROXIMATE LOCATION OF ASSESSOR'S PLOTS

PLAT OF

ARKOMA-NIELSON NO. 21-1 GAS WELL LOCATION

SECTION 7, SUBDIVISION OF THE GLENN TRACT

PROJECTED SECTION 21 T21N D 1W M 11N

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