This Calendar Ham No. 2

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No. 15 by the State Lands
Commission by a vote of

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CALENDAR ITEM

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09/27/89 PRC 3314

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DEFERMENT OF DRILLING OBLIGATION STATE OIL AND GAS LEASE PRC 3314

LESSEE:

Shell Western E&P, Inc.

Attn.: R. L. Avery

P. O. Box 527

Houston, Texas 77001

OPERATOR:

Cheuron U.S.A., Inc.

Attn.: Mr. John Dowling

P. O Box 6917

Ventura, CA 93006

AREA, TYPE LAND AND LOCATION:

State Oil and Gas Lease PRC 3314, issued on July 1, 1965, contains approximately 5,430 acres of tide and submerged lands located west of Oxnard in Ventura County. The current lessee of PRC 3314 is Shell Western E&P, Inc. (SWEPI); Chevron U.S.A., Inc. (Chevron) is the

operator of the lease.

SUMMARY:

Resumption of drilling operations was authorized by the State Lands Commission (SLC) on April 29, 1981. Exploratory drilling of up to six wells from a floating vessel and drilling of nearshore prospects from an upland drillsite operated by Chevron were authorized by the SLC. The lease provides for a 120-day drill-string obligation. Only one well has been drilled on the lease since resumption was authorized. The 3314 No. 1 well was drilled for SWEPI by Chevron from an onshore

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CALENDAR ITEM NO. 35 (CONT'D)

location which is referred to as the Patterson Ranch drillsite. Subsequent drilling deferments have been requested by Cheuron, and approved by the Commission through August 8, 1989.

Oil and gas are continuing to be produced from the PRC 3314 No. 1 well at average rates of 43 B/D and 105 MCF/D, respectively. The posted price for 200 oil produced in this area has increased from its low of \$8.65/BBL (July 1, 1988) to \$11.30/BBL (September 12, 1989); yet this is still considerably less than the August 4, 1987 posting of \$14.15/BBL.

Cheuron has also found the daily operating expenses continue to The Oxnard Refinery has refused to take remain high. additional production, requiring the produced oil to be trucked to the Northam/La Mirada Terminal in Los Angeles at a cost of \$1.72/BBL.

Chevron has indicated mechanical difficulties are a continuous problem with the downhole hydraulic pumps. Average run life before failure is approximately 80 days. Each failing pump is disassembled and inspected for cause. Modifications to pump design are made periodically in an effort to increase their efficiency and run life.

PRC 3314's operating return has not improved, so Chevron combined PRC 3314 with other private leases in the West Montalvo Field and offered them for sale as a package in May 1989. A high bidder has been identified but is currently being reviewed for qualifications. Additionally, lessor consents must still be obtained. Cheuron expects the sale to close in approximately 90 days (October 25, 1989).

As a result of the above, Cheuron has requested an additional drilling deferment. It is recommended that a two-year deferment be approved through August 8, 1991. This deferment will allow time to consummate the sales transfer, and if the Commission approves the transfer will enable the new operator to familiarize itself with the operations in the West Montalvo Field.

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AB 884:

N/A.

LOCATION

35. (CONT-1D) -- -CALENDAR ITEM NO.

prc 3314

OTHER PERTINENT INFORMATION:

Pursuant to the Commission's delegation of authority and the State CEQA Guidelines, (14 Cal. Code Regs. 15061), the staff has determined that this activity is exempt from the requirements of the CEQA because the activity is not a "project" as defined by CEQA and the State CEQA Guidelines.

P.R.C. 21065 and 14 Cal. Code Authority:

Regs. 15378.

EXHIBIT:

Location Map. Α.

IT IS RECOMMENDED THAT THE COMMISSION:

- FIND THAT THE ACTIVITY IS EXEMPT FROM THE REQUIREMENTS OF THE CEOA PURSUANT TO 14 CAL. CODE REGS. 15061 BECAUSE THE ACTIVITY IS NOT A PROJECT AS DEFINED BY P.R.C. 21065 AND 14 CAL, CODE REGS, 15378.
- APPROVE A DEFERMENT OF THE DRILLING OBLIGATION UNDER STATE OIL AND GAS LEASE PRC 3314 FROM AUGUST 9, 1989 THROUGH AUGUST 8, 1991. ALL OTHER TERMS AND CONDITIONS OF THE LEASE ARE TO REMAIN IN FULL FORCE AND EFFECT, PROVIDED THAT AS A COMDITION OF THIS DEFERMENT, LESSEE AND OPERATOR SHALL REPORT QUARTERLY TO COMMISSION STAFF THE LEASE OPERATING ECONOMICS.
- APPROVAL OF THIS DEFERMENT IS NOT INTENDED TO INDICATE THAT THE COMMISSION WILL APPROVE A FUTURE ASSIGNMENT OF LEASE PRC 3314.

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