MINUTE ITEM

This Calendar Item No. 3/was approved as Minute Item No. 3/ by the State Lands Commission by a vote of 2/to _____ at its _____26/835 meeting.

CALENDAR ITEM

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06/26/85
PRC 5819
PRC 6114
PRC 5999
PRC 5903
PRC 5862
Hoagland

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DEFERRAL OF DRILLING REQUIREMENTS FOR GEOTHERMAL LEASES

APPLICANT:

GRI Exploration Corporation Attn: Peter A. Hansen, Vice President - Land 545 Middlefield Road, Suite 200 Menlo Park, California 94025

AREA, TYPE LAND AND LOCATION:

Approximately 948 acres of reserved mineral lands located in the Geysers Geothermal Steamfield, Sonoma County.

BACKGROUND INFORMATION:

State Goothermal Leases PRC's 5819, 6114, 5999 Were assigned from Aminoil USA, Inc. to GRI Exploration Corporation in November 1983 and PRC 5093 was assigned from MSR Public Power Agency to GRI Exploration Corporation at the same meeting.

Terms of the lease provide that unless a geothermal well is drilled within three years of the effective date of the lease, the lease may be cancelled. At the meeting of November 2, 1983, the Commission, effective December 1, 1983, approved the creation of two pooled areas for drilling obligations. "Pooled Area 1" is comprised of PRC 5862, 5903 and 5999 "Pooled Area 2" is comprised of PRC 6080 and 6081. A plan to drill four exploratory wells

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on the GR1 State Leases was also approved at that time

The three year primary drilling term expired in late 1983 for PRC 5819 and 5903, during the first six months of 1984 for PRC 5852 and PRC 5997, and in April 1985, for PRC 6114. Recause negotiations more taking place between staff and GRT on proper methods for accounting and operation of these leases, the primary drilling terms were extended for six months in mid 1984. No drilling was done on these leases furing the extension, even with the reduced requirements under the pooling agreements.

A proposal was made by GRT in Tate 1984 for a production pooling arrangement, net profits reductions and lease modifications. To allow time to consider this proposal, another six month primary drilling term extension was granted by the Commission for PRC's 5819, 5862, 5903, 5999 and 6114 on September 25, 1984.

No drilling has been done by GRI on these State Leases during this extension. They submitted on May 25, 1985 another production pooling arrangement with further reductions in met profit percentages.

The primary drilling term extension for PRC's 5819, 6114, 5959, 5903 and 5862 expires June 30, 1985 and GRI has requested another 60-day extension to August 31, 1985. They also request that the drilling term extension for PRC's 6080 and 6081, which expires on August 1, 1985, be extended to August 31, 1985.

In order to conclude negotiations, staff recommends that the initial drilling term for PRC's 5819, 6114, 5999, 5903 and 5862 be extended to July 31, 1985.

OTHER PERTINENT INFORMATION:

 Pursuant to the Commission's delegation of authority, staff has determ led that this activity is exempt from the requirements of the CEQA because the activity is not a "project" as defined by GEQA and the State CEQA guidelines.

(REVISED 06/26/85)

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CALENDAR ITEM NO. 31 (CONT'D)

Authority: P.R.C. 21080(a), P.R.C. 21065, and 14 Cal. Adm. Code 15378.

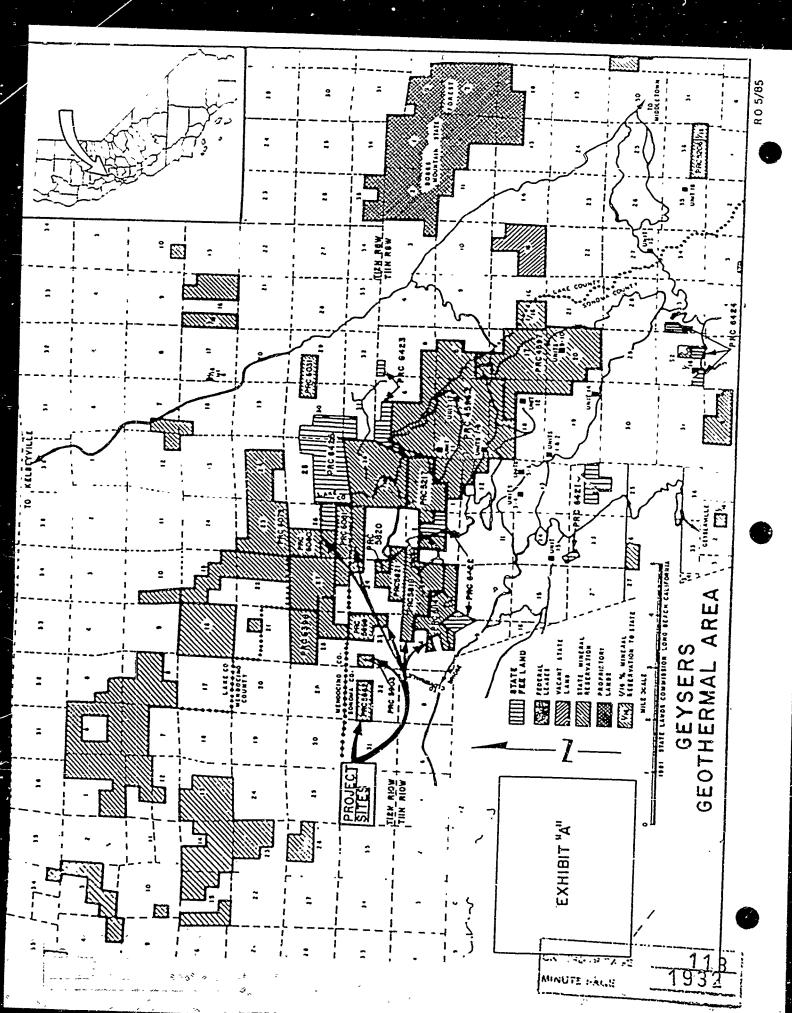
AB '884: N/A.

EXHIBIT: A. Site Map.

- IT IS RECOMMENDED THAT THE COMMISSION:
- 1. FIND THAT THIS ACTIVITY IS EXEMPT FROM WHE REQUIREMENTS OF THE CEQA PURSUANT TO 14 CAL. ADM. CODE 15061 BECAUSE IT IS NOT A PROJECT AS DEFINED BY P.R.C. 21065 AND 14 CAL. ADM. CODE 15378.
- 2. AUTHORIZE THE EXTENSION OF THE P'(IMARY DRILLING TERM ON STATE GEOTHERMAL LEASES PRC'S 5819, 6114 5903, 5999 AND 5862 to JULY 31, 1985.

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