MINUTE ITEM

13.

3/22/84 WP 5438 Lane

AMENPMENT TO LEAST PRC 5438.1, GENERAL LEASE -- RIGHT-OF-WAY USE

Calendar Item 13, attached, was pulled from the agenda prior to the meeting.

Attachment: Calendar Item 13.

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CALENDAR ITEM

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3/22/84 -IP 5438 Lane

AMENDMENT TO LEASE PRC 5438.1, GENERAL LEASE -RIGHT-OF-WAY USE

LESSEE:

Pacific Gas and Electric Company

77 Beale Street

San Francisco, California 94106

AREA, TYPE LAND AND LOCATION:

Fidelands, submerged lands v. - school lands

throughout California.

LAND USE:

Transportation of natural gas and synthetic

TEP'IS OF ORIGINAL LEASE:

Initial period:

20 years from January 1, 1978.

Renewal options:

Two successive periods

of cen years each.

Public liability insurance: \$1,000,000

per occurrence for bodily injury and \$1,000,000 for property damage,

or insurance alternatives

acceptable to the State

Lands Commission.

Statewide

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COMSIDERATION: Annual rental was calculated by multiplying each 1,000 cubic feet of natural or synthetic mass passing through any portion of FGEE's pipeline system by 30,000035. Minimum annual

rental set at \$15,000; with a five-year rent review.

OTHER PERTIMENT INFORMATION:

- 1. On January 28, 1072, by Calendar Item 24, the Commission approved laster Lease PRC 5438.1, whereby many PC%E gas pipelines leases were consolidated into one lease to streamline them into a systemwide approach. The lease rantal rate was based on an apportioned volumetric rental rate of 60.000035 for each 1.000 cubic fest of natural or synthetic gas passing through FGGE's gas pipeline system, with a minimum rental and a five-year rent review.
- 2. The Executive Officer (or designee) was delegated authority to approve minor modifications within existing pipeline rights-of way. Towever, the addition of new pipelines or additional land use areas adjacent to existing lease areas in situations where needed protection or reconstruction of the facilities were called for was not permitted.
- 3. Permission was granted to PGSE to allow for emergency bank protection on State lands to stop erosion of a levee supporting main gas pipelines crossing the Upper Sacramento River, Glenn County, per December 22, 1983 EO report to the Commission.
- 4. Staff recommends that Commission authorize the Executive Officer or designee to approve minor modifications to the lease which may include the addition of new gas pipelines, addition of adjacent land use areas to supplement existing lease use areas, and emergency work for bank projection. Executive Officer

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approval of lease modifications will be allowed only when it is cetermined, pursuant to CECA, and implementing guidelines, that a Negative Peclaration or EIR is not required. Each proposed will be subject to environmental review pursuant to CECA, the State CECA Guidelines, and P.R.C. 6370, et seq.

5. Pursuant to the Commission's delegation of authority and the State CEQA Guidelines (14 Cal. Adm. Coce 15:51), the staff has determined that these activities are exempt from the requirements of the CEQA, because the Master Lease Amendment is not a "project" as defined by CLQA and the State CEQA Guidelines.

Authority: P.P.C. 21065 and 14 Cal. Adm. Code 15300 and 15378.

6. Pursuant to the Commission's delegation of authority and the State CEOA Guidelines (14 Cal. Adm. Code 15061), the staff has determined the bank protection ratified herein is exempt from the requirements of the CEOA as a statutory exempt project. The project is exempt because it involves a specific action to prevent or mitigate an emergency.

Authority: PRC 21080(b)(4) and 14 Cal. Adm. Code 15269(c).

7. This activity involves lands identified as possessing significant environmental values pursuant to P.R.C. 6370, et seq. Based upon the staff's consultation with the persons nominating such lands and through the CEQA review process, it is the staff's opinion that the project, as proposed, is consistent with its use classification.

EXHIBIT:

A. Gas Pipeline Leases.

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IT IS RECOMMENDED THAT THE COAMISSION:

- 1. FIND THAT THIS ACTIVITY IS EMEMPT FROM THE REQUIREMENTS OF CEOA PURSUANT TO 14 CAL. ADM. CODE 15061, RECAUSE THE MASTER LEASE AMENDMENT IS NOT A PROJECT AS DEFINED BY P.R.C. 21065 AND 14 CAL. ADM. CODE 15378.
- 2. FIND THAT THE BANK PROTECTION RATIFIED MERELY IS EXEMPT FRO. THE REQUIREMENTS OF THE CEOA PURSUANT TO 14 CAL. ADM. CODE 15061 AS A STATUTORY EXEMPT PROJECT PURSUANT TO P.R.C. 21080(b)(5) AND 14 CAL. ADM. CODE 15269(6), SPECIFIC ACTIONS NECESSARY TO PREVENT OR MITIGATE AN EMERGENCY.
- 3. FIND THAT THIS ACTIVITY IS CONSISTENT WITH THE USE CLASSIFICATION DESIGNATED FOR THE LAND PURSUANT TO P.P.C. 6370, ET SEQ.
- 4. AUTHOPIZE AN AMENDMENT TO LEASE PRC 5438.1 UMICH EXPANDS THE EXECUTIVE OFFICER'S (OR DESIGNED) APPROVAL AUTHORITY OF LEASE MODIFICATIONS TO INCLUDE THE ADDITION OF NEW GAS PIPELINES AND ADDITIONAL LAMP-USE AREAS TO SUPPLEMENT EXISTING LEASE USE AREAS, AS SPECIFIED HEREIM.
- 5. RATIFIED APPROVAL OF EMERGENCY NORK PERMITTED PER DECEMBER 22, 1983 EO REPORT TO THE COMMISSION.

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EXHIBIT A

STATE LANDS COMMISSION/PG&E

GAS PIPELINE LEASES

PKC'S

		2620 1
2906.1		2639.1
498.1		2905.1
4020.1		1402.1
2592.1		2536.1
1867.1		2538.1
2480.1		3956.1
2570.1		4037.1
2572.1		4018.1
3202.1*		4902.1
3422.1	•	2941.1
497.1		2940.1
2495.1		2477.1
2904.1		2612.1
2907.1	•	1835.1
4868.1		. 390.1
499.1		870.1
5079.1		1777.1
5075.1		461.1
2663.1		2817.1
2806.1		1429.1
1858.1		4021.1
2539.1		5049.1
2481.1		2953.1
728.1		3610.1
,2009.1	•	3772.1
3,571.1		407.1
2479.1	•	590.1
3201.1	••	3641.1
5য়9.1		353.1
511.1		4672.1
598.1		459.1
1531\.2		1487.1

2005 1
2805.1 2804.1
2803.1
2807.1
726.1
1981.1
1981.1
646.1
762.1
5039.1
3054.1
4586.1
3771.1* 1993.1*
1993.1*
1483.1
1838.1*
3410.1
2571.1*
846.1
2573.1
2820.1
2821.1
2822.1
1695.1
2625.1

* - LINES LISTED AS ABANDONED BY PC&E



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