

MINUTE ITEM

This Calendar Item No. 3
was approved as Minute Item
No. 3 by the State Lands
Commission by a vote of 3
to 0 at its 11-17-80
meeting.

CALENDAR ITEM

3.

11/80
W 40143
Freckman

PROPOSED OIL AND GAS LEASE OFFER
WITHIN GRAY LODGE WATERFOWL MANAGEMENT AREA

APPLICANT: Getty Oil Company
P.O. Box 5237
Bakersfield, California 93308

AREA, LAND TYPE AND LOCATION:
Proprietary lands under jurisdiction of
the Department of Fish and Game; 904.80
acres within Gray Lodge Waterfowl Management
Area, Butte County. (See Land Description -
Exhibit "A", and Location Map - Exhibit "B")

TERMS: Primary Term: 20 years, Drilling Term: 2
years, Surety Bond: \$100,000.

PROPOSED ACTION:

Lease the subject lands for the extraction
of oil and gas pursuant to competitive
public bid. The applicant, if the successful
bidder, proposes to drill a test well to
a depth of 6500 feet on the State land
shown in Exhibit "B" (Location Map). The
well would test the Kione and upper Forbes
formations for natural gas potential.

The drilling and testing procedure will
be conducted in accordance with the rules
and regulations of the State Lands Commission
and other applicable agencies.

Pursuant to Section 6827 of the Public
Resources Code, it is proposed to award
the lease to the qualified bidder who under-
takes to pay the highest percentage of
net profits derived from the lease according
to the accounting procedures attached to
the lease on file in the Office of the
State Lands Commission. The successful

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CALENDAR PAGE	014
MINUTE PAGE	2641

CALENDAR ITEM NO. 3. (CONTD)

bidder would agree to pay to the State, in addition to the percentage of net profits, a royalty of 16 2/3% on natural gas, oil and other hydrocarbon products extracted from the leased parcel. In addition to the percentage of net profits and the royalty described above, a rental of \$20 per acre per year will be charged.

The staff will, subsequent to authorization by the State Lands Commission, offer the prior described parcel for competitive public bid.

PREREQUISITE ITEMS:

In accordance with the State guidelines for implementation of the CEQA of 1970, as amended, Commission staff prepared an Initial Study for the project and concluded that the proposed work would not result in a significant effect on the environment. However, there are two (2) areas (see Exhibit "B", Location Map) in which drilling will be prohibited as recommended by the Society of California Archaeology. As a result of the findings of the Initial Study, the preparation of an EIR is not required. As such, a Negative Declaration (Exhibit "C") was prepared and circulated to concerned agencies and to the public.

The proposed lease has been reviewed by staff counsel who have advised that the proposed lease will comply with the applicable provisions of the law and the rules and regulations of the Commission.

EXHIBITS:

- A. Land Description.
- B. Location Map.
- C. Negative Declaration.

IT IS RECOMMENDED THAT THE COMMISSION:

1. DETERMINE THAT AN EIR HAS NOT BEEN PREPARED FOR THIS PROJECT BUT THAT A NEGATIVE DECLARATION HAS BEEN PREPARED BY THE COMMISSION'S STAFF.

CALENDAR ITEM NO. 3. (CONT'D)

2. CERTIFY THAT THE NEGATIVE DECLARATION (EIR ND 253) HAS BEEN COMPLETED IN COMPLIANCE WITH THE CEQA OF 1970, AS AMENDED, AND THE STATE EIR GUIDELINES, AND THAT THE COMMISSION HAS REVIEWED AND CONSIDERED THE INFORMATION CONTAINED THEREIN.
3. FIND THAT CHANGES OR ALTERATIONS HAVE BEEN REQUIRED IN, OR INCORPORATED INTO THE PROPOSED PROJECT WHICH MITIGATE OR AVOID THE SIGNIFICANT ENVIRONMENTAL EFFECTS THEREOF AS IDENTIFIED THROUGH THE INITIAL STUDY PROCESS.
4. AUTHORIZE THE STAFF TO OFFER, BY COMPETITIVE PUBLIC BID AS PER SECTION 6827 OF THE PUBLIC RESOURCES CODE, AN OIL AND GAS LEASE FOR THE EAST $\frac{1}{2}$ OF SECTION 13, T17N, R1E, MDM; AND ALL OF SECTION 18, T17N, R2E, MDM, BUTTE COUNTY. THE BID LEASE FORM TO BE USED FOR THE PARCEL SHALL BE THE FORM ON FILE IN THE OFFICE OF THE STATE LANDS COMMISSION IDENTIFIED AS W 40143 AND BY REFERENCE MADE A PART HEREOF. THE RENT IS TO BE \$20.00 PER ACRE PER YEAR, ROYALTY IS TO BE 16 $\frac{2}{3}$ % AND THE DRILLING TERM IS TO BE TWO YEARS. THE PERFORMANCE BOND IS TO BE IN THE AMOUNT OF \$100,000.
5. DIRECT THE STAFF TO REPORT THE RESULTS OF THE COMPETITIVE PUBLIC BID AT A SUBSEQUENT MEETING OF THE COMMISSION.

W 40143

EXHIBIT "A"

LAND DESCRIPTION

A parcel of State lands located within the Gray Lodge Waterfowl Management Area, including the East 1/2 of Section 13, T 17 N, R 1 E, and all of Section 18, T 17 N, R 2 E, MDM, Butte County.

CALENDAR PAGE	017
MINUTE PAGE	2644

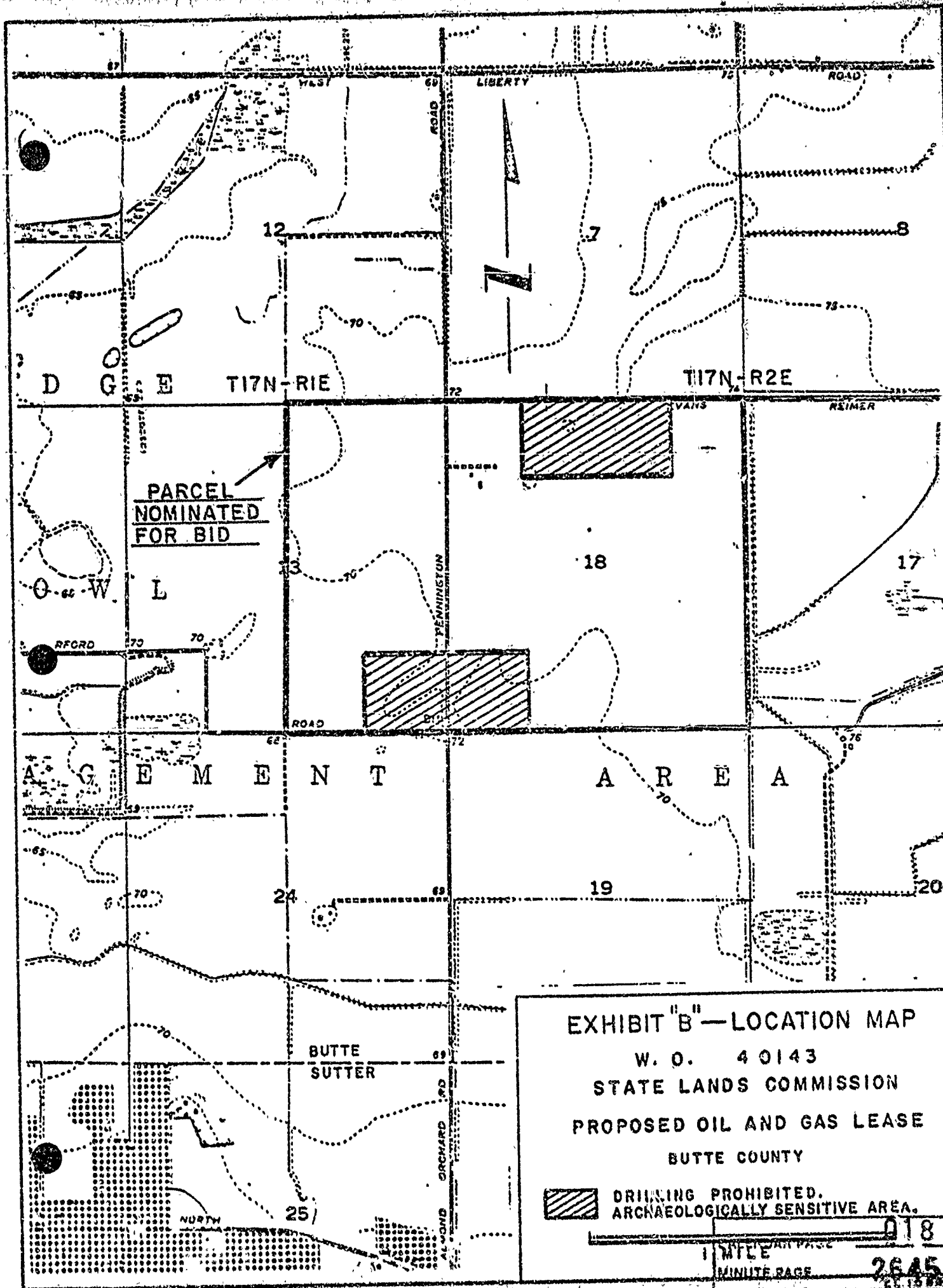


EXHIBIT "B"—LOCATION MAP

W. O. 40143

STATE LANDS COMMISSION

PROPOSED OIL AND GAS LEASE

BUTTE COUNTY

DRINKING PROHIBITED, ARCHAEOLOGICALLY SENSITIVE AREA.

1 INCH = 1 MILE

1 INCH = 1 MILE

018

2645

EXHIBIT "C"

STATE OF CALIFORNIA

STATE LANDS COMMISSION

KENNETH CURRY, Controller

MILTON B. CURB, Lieutenant Governor

RICHARD T. SILBERMAN, Director of Finance



EDMUND G. BROWN JR., Governor

EXECUTIVE OFFICE

1807 - 13th Street

Sacramento, California 95814

WILLIAM F. NORTHROP

Executive Officer

EIR ND 253File Ref.: W 40143NEGATIVE DECLARATION

Project Applicant: Getty Oil Company
P. O. Box 5237
Bakersfield, CA 93308

Project Location: State lands located within the Gray Lodge Waterfowl Management area, Butte County, including the East 1/2 of Section 13 T. 17 N., R. 1 E., and all of Section 18, T. 17 N., R. 1 E., MDBM

Project Description:
To explore for and, if a discovery is made, produce natural gas from the above described State lands.

This NEGATIVE DECLARATION is prepared pursuant to the requirements of the California Environmental Quality Act (Section 21000 et. seq. of the Public Resources Code), the State EIR Guidelines (Title 14, Section 15000 et. seq. of California Administrative Code), and the State Lands Commission regulations (Section 2901 et. seq. of California Administrative Code).

Based upon the attached Initial Study, the Commission finds that:

- ☐ the project will not have a significant effect on the environment.
- ☒ the mitigation measures included in the project will avoid potentially significant effects.

Contact Person: Ted Fukushima (916) 322-7813
State Lands Commission
1807 13th Street
Sacramento, CA 95814

CALENDAR PAGE

019

MINUTE PAGE

2646

Responses as needed to Comments on the Initial Study

1. Ref. Memo - Dept. of Parks and Recreation - August 13, 1979

Contacted Mr. Keith Johnson, Calif. St. Chino, who coordinated the response from the Society for California Archaeology. This letter (9/27/79) outlines two areas where drilling would be prohibited. The attached map (Exhibit "B") identifies the areas where drilling is to be excluded.

2. Ref. Memo - Division of Oil and Gas - August 20, 1979

The operator will meet the Division of Oil and Gas requirements for blowout prevention, cementing, freshwater protection, and water shutoff.

Surface casing will extend to a minimum depth of 1,500 feet in order to protect the freshwater deposits extending to 1,350+ feet. This casing depth will also compensate for the overpressured "Forbes" formation.

3. Ref. Memo - State Water Resources Control Board - August 20, 1979

The recommendations are duly noted and shall be acknowledged by the operator as part of Item No. 2 under "III. Discussion of Environmental Evaluation."

4. Ref. Memo - Dept. of Fish and Game - August 22, 1979

The recommendation is noted and shall be considered as addenda to the third paragraph in "F. Description."



SOCIETY FOR CALIFORNIA ARCHAEOLOGY

District 2 Clearinghouse
c/o Department of Anthropology
California State University
Chico, CA 95929

DATE	10/13/79
DJE	
CPR	
ADW	
ROP	
1 JTF	JTF
2 RAK	RAK
ENC. ADW	X
FILE:	40143

September 27, 1979

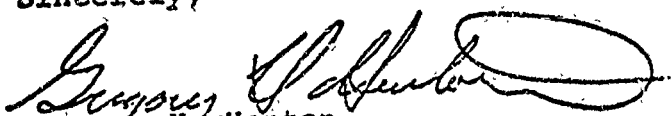
John T. Freckman
State Lands Commission
100 Ocean Gate, Suite 300
Long Beach, CA 90802

Dear Mr. Freckman:

One archaeological site, CA-BUT-325 is located in the lease area, but not particularly close to the proposed drilling site. This site is a prehistoric Maidu site located in the NW $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Section 18, Township 17N, Range 2E. There is also an unrecorded prehistoric village site approximately located near the SE corner of Section 13 Township 17N Range 1E.

If the well is drilled at the indicated location we do not expect any archaeological sites to be endangered. If however, the well site is moved to either of the above mentioned areas on the lease, we recommend that an on-site archaeological reconnaissance be conducted by a qualified archaeologist.

Sincerely,


Gregory H. Henton
District Archaeologist

GHH:ab

Tel (916) 893-6192

ATSS

S-459-6122

6256

CALENDAR PAGE

021

MINUTE PAGE

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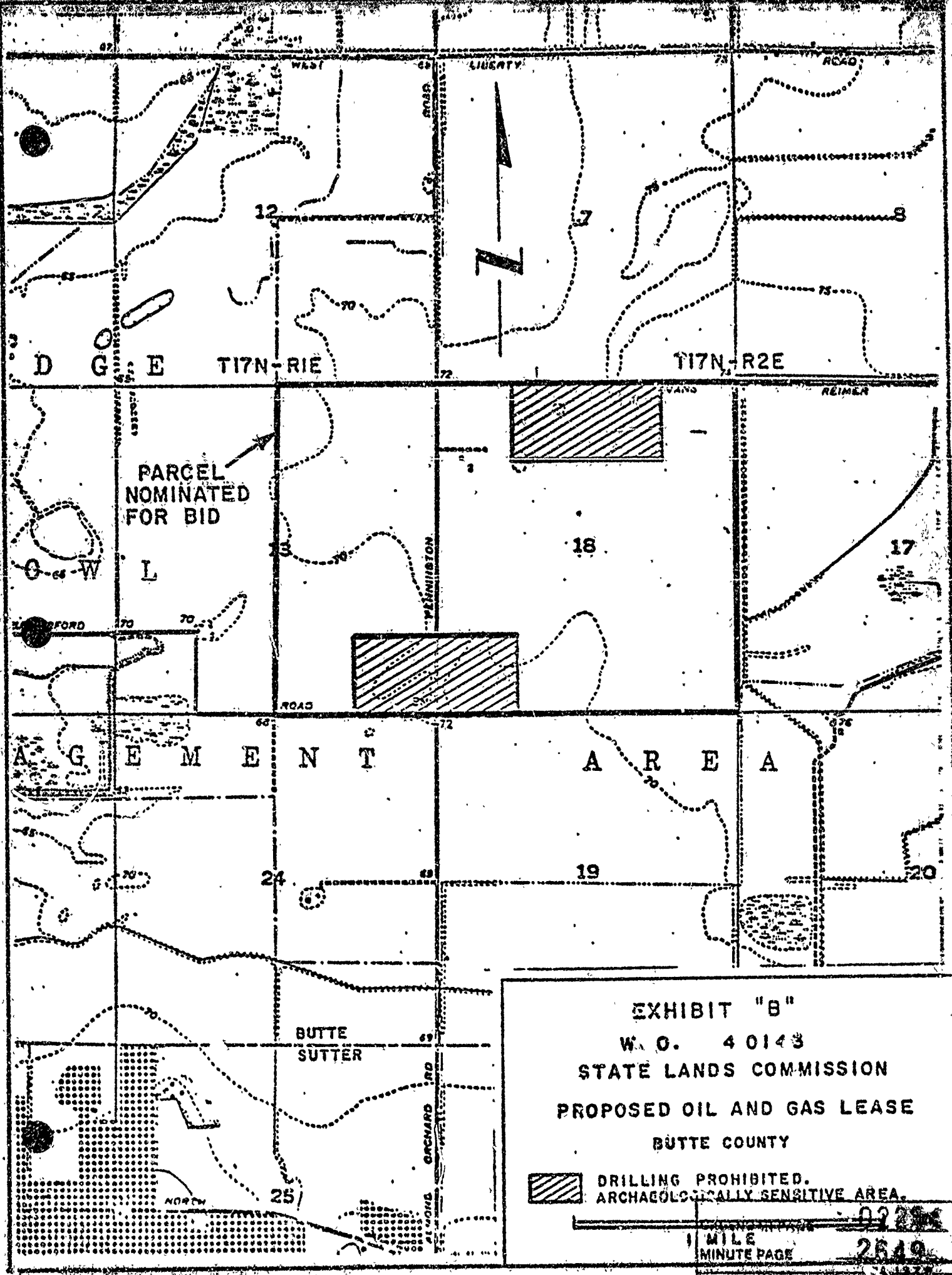



EXHIBIT "B"

W. O. 40143

STATE LANDS COMMISSION

PROPOSED OIL AND GAS LEASE

BUTTE COUNTY

 DRILLING PROHIBITED.
ARCHAEOLOGICALLY SENSITIVE AREA.

1 MILE
MINUTE PAGE

02284
2649

Memorandum

Date : August 13, 1979

To : State Lands Commission
100 Ocean Gate, Suite 300
Long Beach, CA 90802
Attn: Al Willard

From : Department of Parks and Recreation

Subject: Proposed Oil and Gas Lease, Gray Lodge Waterfowl Management Area, Butte County

DATE	AUG 17 1979
DJE	
CFF	
ADW	<i>[initials]</i>
RGP	
2 CFP	<i>[initials]</i>
3 CK	
Enc.	<i>[initials]</i>
FILE:	W 40143

The Office of Historic Preservation cannot complete its review of the environmental document referenced above without additional information.

Documentation supporting the determination of no effect to archaeological, historical, or other cultural resources should be included demonstrating compliance with CEQA (14 Cal. Adm. Code:15080 et. seq.).

The requested information should be prepared by qualified professionals of the appropriate disciplines and a copy of the resulting report submitted to this office for review. For assistance in preparing this documentation, we recommend that the Regional Officer of the California Archaeological Site Survey be contacted. The Regional Officer for the project area in question is Mr. Keith Johnson. He may be contacted by calling (916) 695-6192. *Calif. St. Univ.*

If you have any questions concerning this review, please contact Nicholas Del Cioppo, Office of Historic Preservation, by calling (916) 322-3703.

Knox Mellon
Dr. Knox Mellon
State Historic Preservation Officer
Office of Historic Preservation

James P. Tryner
James P. Tryner, Chief
Resource Preservation and
Interpretation Division

7013C PERM

*Anthropology Dept.
Calif. State Univ. - Chico
Chico, CA 95929*

Memorandum

D. J. Everitts
State Lands Commission
100 Ocean Gate, Suite 300
Long Beach, California 90802

DATE	AUG 22 1979	THE	SOURCES AGENCY OF CALIFORNIA
DJF	✓		
CHT			
ADI	✓		
RG			
3:00 PM			
YRK	PAK		
SWF	JTF		
FILE	W 41113		

Date : August 20, 1979

Subject: Initial Study - Lease of Gray Lodge, Butte County

From : Department of Conservation — Division of Oil and Gas
Sacramento

Room 1316-35, 1200 Capitol Mall
10/16 9:16 AM
10/17 10:16 AM

The Division of Oil and Gas agrees with the finding that a Negative Declaration should be prepared for the proposed competitive bid oil and gas lease at the Gray Lodge Waterfowl Management Area.

The Initial Study stated that in the event commercial production is not established, the well would be plugged and abandoned in accordance with the rules and regulations of the Division of Oil and Gas. Mention should be made in the Negative Declaration that the operator must also meet the division's requirements for blow-out prevention, cementing, freshwater protection, and water shutoff.

Wells drilled in the proposed lease area will penetrate the basal "Torbes" formation, which is overpressured in this general area; the 1300 feet of surface casing is minimal. In addition, as the freshwater deposits extend to 1350+, it would appear that 1500 feet of surface casing should be set to maximize the protection of the fresh waters.

If you have any questions, please contact John Sullivan at (916) 662-4683.

M. G. Mefford
M. G. Mefford
State Oil and Gas Supervisor

CALENDAR PAGE
MINUTE PAGE

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2651

Memorandum

7 : D. J. Everitts, Chief
Division of Energy and Mineral Resources
State Lands Commission
100 Oceangate, Suite 300
Long Beach, CA 90802

Date: AUG 20 1979

In Reply Refer
To: 420/KH
916/322-4512

DATE	AUG 22 1979
DJE	/
CPE	/
ADW	/
RGP	/
30PP	/
YRK	/
Encl	5 JTS -31V
FILE	140145

From : STATE WATER RESOURCES CONTROL BOARD
DIVISION OF PLANNING AND RESEARCH

T.O. BOX 100

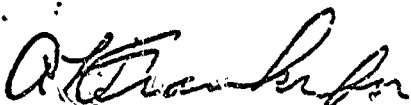
SACRAMENTO, CALIF.

Subject: Initial Study for Competitive Bid Oil and Gas Lease on a Portion of the
Gray Lodge Waterfowl Management Area, Butte County

We have coordinated the review of the subject Initial Study with the Hydrogeologic/
Geotechnical Section of the State Board.

If toxic materials such as thinning agents are used in the drilling muds, the mud
pit must be lined with plastic or other impervious material and the spent mud
must be disposed of at a site approved by the California Regional Water Quality
Control Board, Central Valley Region. A negative declaration is appropriate for
this project if proper procedures for drill mud and production waste disposition
will be followed. The project sponsor should provide adequate information to
the Lead Agency to ensure that proper disposal of wastes will be accomplished.

If you have any questions, please contact Kathy Haitz at the above number.



L. Ray Dunham
Acting Assistant Chief

cc: California Regional Water Quality Control
Board, Central Valley Region
3201 "S" Street
Sacramento, California 95816
ATTN: Tony Landis

State of California

Memorandum

State Lands Commission
100 Oceangate, Suite 300
Long Beach, California 90802

DATE	1 DJT
CF	
2-AM	
RC	
3CPR	CL
FRK	PAK
Enu	SJIF
FILE	W40143

The Resources Agency

Date: August 22, 1979

Your file: W 40143

From : Department of Fish and Game - Region 2


Subject: Initial Study for Competitive Bid Oil and Gas Lease on a Portion of the Gray Lodge Waterfowl Management Area, Butte County

The subject document has been reviewed and the Department's comments are as follows:

The Initial Study check list appears to cover the assessment needed. We agree with the determination.

Under "F Description", the Department would like the following sentence added at the end of the next to the last paragraph:

"However, the pad and access road need not be restored if so judged, by the area manager, to be beneficial to the State."


For Robert W. Lassen
Regional Manager

cc: Chief of Operations
Environmental Services Branch, D. Lollock
Wildlife Management Branch, E. Hunt
J. Cowan (Area Manager)

CALENDAR PAGE
MINUTE PAGE

026
2653



Getty Oil Company | P. O. Box 5237, Bakersfield, California 93388 • Telephone: (805) 399-2961

Western Exploration and Production Division

August 13, 1979

State Land Commission
State Lands Division
100 Oceangate, Suite 300
Long Beach, California 90802

Attn: A. D. Willard

Re: W-40143
Gray Lodge Area
Butte County, California

DATE	AUG 15 1979
DJE	
CFE	
ADW	<i>[initials]</i>
RGP	
3 CPPA	
4 RE RAK	
5 JIF JIF	
FILE:	W 40143

Gentlemen:

Getty Oil Company has read the Initial Study for Competitive Bid Oil & Gas Lease.

Getty Oil concurs with the State Land Commission that the proposed project could not have a significant effect on the environment and believes that a negative declaration should be prepared.

Very truly yours,

GETTY OIL COMPANY

[Signature]
George M. Thompson
Acting Division Exploration Mgr.

GMT:WCH:dml

[Handwritten notes and stamps]

CALENDAR PAGE	027
MINUTE PAGE	2654

EIR/NOTICE MAILING LIST

W 40143

*Honorable Ray Johnson
Member of the Senate
1st District
California State Legislature
State Capitol
Sacramento, CA 95814

*Honorable Frank A. Chomie
Member of the Assembly
3rd District
California State Legislature
State Capitol
Sacramento, CA 95814

Butte County Board of Supervisors
1859 Bird Street
Orville CA 95965

NOTE: If more than one Assemblyman, Senator or Board of Supervisors are affected, add to list in the spaces provided on the following pages.

PRESS BUREAU OFFICES AND NEWSPAPERS
(Cross out those not wanted)

Capitol News Service ..
Fred Kline, Executive Editor
301 Capitol Mall, Suite 300
Sacramento, CA 95814

San Francisco Examiner
110 Fifth Street
San Francisco, CA 94103

PI News Bureau
107 S. Broadway
Los Angeles, CA 90012

Sacramento Bee
21st & Q Street
Sacramento, CA 95804

Associated Press
1111 S. Hill Street
Los Angeles, CA 90015

Los Angeles Times
Times-Mirror Square
Los Angeles, CA 90012

United Press International
925 L Street, Suite 1185
Sacramento, CA 95814

City News Service
107 S. Broadway, Room 1127
Los Angeles, CA 90012
Attn: Mr. Marshall Voight

Associated Press
925 L Street, Suite 320
Sacramento, CA 95814

City News Service
P.O. Box 2522
Los Angeles, CA 90054

REGIONAL NEWSPAPERS

Mercury-Register

P.O. Box 651

Orville, CA 95965

*NOTE: An asterisk indicates that a copy of the environmental document will be sent with the notice.

CALIFORNIA PAGE 028
MINUTE PAGE 2655
FORM 13.5 (rev. 10/77)

*Mr. William Kier
Senate Office of Research
1116-9th Street, Room 23
Sacramento, CA 95814

*Mr. Jeffrey Arthur, Consultant
Senate Committee on Natural
Resources and Wildlife
State Capitol, Room 2203
Sacramento, CA 95814

*Assembly Committee on
Resources and Land Use
State Capitol, Room 3142

*Chief Clerk of the Assembly
California State Legislature
State Capitol
Sacramento, CA 95814

*Commander, 11th Coast Guard Dist.
19 Pine Avenue
Long Beach, CA 90802
(Southern California Ocean items only)

*Mr. Phil DeYoung
Pacific Gas and Electric Company
P.O. Box 7444
Sacramento, CA 95826

*Mr. N. Gregory Taylor
Assistant Attorney General
Department of Justice
3580 Wilshire Boulevard
Los Angeles, CA 90010

*Mr. Robert H. O'Brien
Environment and Consumer Protection
Department of Justice
3580 Wilshire Boulevard
Los Angeles, CA 90010

*William F. Northrop

*Don Hoagland (Geothermal only)

*NOTE: An asterisk indicates that a copy
of the environmental document will
be sent with the notice.

*Mr. F.J. Horig
Consulting Engineer
Energy Resources
2216 Westboro Avenue
Alhambra, CA 91803

*Secretary of the Senate
State Capitol
Sacramento, CA 95814

*USC Law Center
USC, Room 422
Los Angeles, CA 90007

Friends of the Earth
717 K Street, Suite 209
Sacramento, CA 95814

Honorable Stan Statham

Member of the Assembly

1st District

California State Legislature

State Capitol

SACRAMENTO, CA 95814

APPLICANT

Getty Oil Company

P.O. Box 5234

Fresno, CA 93308

Attn: E.W. Worthington

FOR LONG BEACH LIST ONLY

*The Resources Agency
1416 Ninth Street, Room 1311
Sacramento, CA 95814

*State Clearinghouse (15 copies)
Office of Planning and Research
1400-10th Street, Room 121
Sacramento, CA 95814

*U.S. Fish & Wildlife Service
2800 Cottage Way
Sacramento, CA 95825

*State Library (3 copies)
Government Publications Section
Library and Courts Buildings
Sacramento, CA 95814

____ Planning Department

See Atto. Gen. Mailin List

*Environmental Protection Agency
100 California Street
San Francisco, CA 94111
Attn: Paul De Falco, Jr.
Regional Administrator

*U.S. Geological Survey
245 Middlefield Road
Menlo Park, CA 94025
Attn: Reid Stone, Geothermal
Supervisor (Send only
geothermal related docu-
ments)

*Ed Hastey, State Director
California State Office
Bureau of Land Management
2800 Cottage Way-Room 2841
Sacramento, CA 95825

*Union Oil Company of California
P.O. Box 7600
Los Angeles, CA 90051
Attn: Mrs. Ferbrache
(Minerals, Geothermal, Oil & Gas)

AREAWIDE CLEARINGHOUSE
(Where Applicable)

NOTE: An asterisk indicates that
a copy of the environmental
document will be sent with
the notice

DISTRIBUTION LIST FOR MEMOS

E. C. Fullerton
Department of Fish and Game
1416 Ninth Street
Sacramento, CA 95814

Department of Fish and Game
Region 2
1001 Jedsmith Drive
Sacramento, CA 95670

Department of Conservation
Division of Oil and Gas
1416 Ninth Street, Room 1316
Sacramento, CA 95814

John Huddleson
State Water Resources Control Board
2125 19th Street
Sacramento, CA 95670

Bob Sleppy
Solid Waste Management Board
825 K Street, Suite 300
Sacramento, CA 95814

Kenneth Buell
Department of Health
714 P Street, Room 430
Sacramento, CA 95814

Mel Schwartz
Reclamation Board
1416 Ninth Street, Room 204-5
Sacramento, CA 95814

Office of Planning and Research
Attn: Laurie Wright
1400 10th Street
Sacramento, CA 95814

James Trynee
Department of Parks & Recreation
1200 "K" Street Mall
Sacramento, CA 95814

DISTRIBUTION LIST FOR LETTERS

Lawrence J. Lawson
Planning Director
Butte County Planning Department
Seven County Center Drive
Oroville, CA 95965

Butte County Air Pollution Control District
P. O. Box 1229
316 Nelson Avenue
Oroville, CA 95965

J. W. Woffington
Getty Oil Company
P. O. Box 5237
Bakersfield, CA 93308

STATE LANDS COMMISSION

KENNETH CORY, Controller
MIKE CURIO, Lieutenant Governor
RICHARD T. SILBERMAN, Director of Finance



RONALD D. SNOWEN JR., Governor

EXECUTIVE OFFICE
1807 - 13th Street
Sacramento, California 95814

WILLIAM F. NORTHROP
Executive Officer

File Ref.: W 40143

INITIAL STUDY CHECKLIST

I. BACKGROUND INFORMATION

- A. Applicant: GETTY OIL COMPANY
P. O. BOX 5237
BAKERSFIELD, CA 93308
- B. Checklist Date: 7 / 25 / 79
- C. Contact Person: John T. Freckman
Telephone: (213) 590-5213
- D. Purpose: To explore for and, if a discovery is made, produce natural gas from the State lands described below.
- E. Location: State lands located within the Gray Lodge Waterfowl Management Area, Butte County, including the East 1/2 of Section 13 T17N, R1E, and all of Section 18, T17N, R1E, M.D.B. & M. (See Exhibit "A")
- F. Description: Issuance by competitive bid of an Oil and Gas Lease on the above described State lands. Upon issuance of the lease, exploratory drilling will be initiated on this land. The initiation of drilling will require the establishment of a drill-site pad and (see attached Description continuation)

6. Persons Contacted: See List of Persons or Agencies Contacted

II. ENVIRONMENTAL IMPACTS

(Explain all "yes" and "maybe" answers)

Yes Maybe No

A. Earth. Will the proposal result in:

- | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| 1. Unstable earth conditions or in changes in geologic substructures? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 2. Disruptions, displacements, compaction, or overcovering of the soil? | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Change in topography or ground surface relief features? | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 4. The destruction, covering, or modification of any unique geologic or physical features? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. Any increase in wind or water erosion of soils, either on or off the site? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 6. Changes in deposition or erosion of beach sands, or changes in siltation, deposition or erosion which may modify the channel of a river or stream or the bed of the ocean or any bay, inlet, or lake? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 7. Exposure of people or property to geologic hazards such as earthquakes, landslides, mudslides, ground failure, or similar hazards? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

B. Air. Will the proposal result in:

- | | | | |
|-----------------------------------------------------------------------|--------------------------|--------------------------|-------------------------------------|
| 8. Substantial air emissions or deterioration of ambient air quality? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
|-----------------------------------------------------------------------|--------------------------|--------------------------|-------------------------------------|

- | | | | | |
|-----|--------------------------------------------------------------------------------------------------------------|--------------------------|--------------------------|-------------------------------------|
| 9. | The creation of objectionable odors? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 10. | Alteration of air movement, moisture or temperature, or any change in climate, either locally or regionally? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

C. Water. Will the proposal result in:

- | | | | | |
|-----|--------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| 11. | Changes in the currents, or the course or direction of water movements, in either marine or fresh waters? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 12. | Changes in absorption rates, drainage patterns, or the rate and amount of surface water runoff? | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 13. | Alterations to the course or flow of flood waters? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 14. | Change in the amount of surface water in any water body? | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 15. | Discharge into surface waters, or in any alteration of surface water quality, including but not limited to temperature, dissolved oxygen or turbidity? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 16. | Alteration of the direction or rate of flow of ground waters? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 17. | Change in the quantity of ground waters, either through direct additions or withdrawals, or through interception of an aquifer by cuts or excavations? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 18. | Substantial reduction in the amount of water otherwise available for public water supplies? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 19. | Exposure of people or property to water related hazards such as flooding or tidal waves? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

D. Plant Life. Will the proposal result in:

- | | | | | |
|-----|-------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|--------------------------|-------------------------------------|
| 20. | Change in the diversity of species, or number of any species of plants (including trees, shrubs, grass, crops, and aquatic plants)? | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 21. | Reduction of the numbers of any unique, rare or endangered species of plants? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 22. | Introduction of new species of plants into an area, or in a barrier to the normal replenishment of existing species? | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

23. Reduction in acreage of any agricultural crop?

Yes

Maybe

No

☐☐☒

E. Animal Life. Will the proposal result in:

24. Change in the diversity of species, or numbers of any species of animals (birds, land animals including reptiles, fish and shellfish, benthic organisms, or insects)?

☐☒☐

25. Reduction of the numbers of any unique, rare or endangered species of animals?

☐☐☒

26. Introduction of new species of animals into an area, or result in a barrier to the migration or movement of animals?

☐☐☒

27. Deterioration to existing fish or wildlife habitat?

☒☐☐

F. Noise. Will the proposal result in:

28. Increase in existing noise levels

☒☐☐

29. Exposure of people to severe noise levels?

☐☐☒

G. Light and Glare. Will the proposal result in:

30. The production of new light or glare?

☐☐☒

H. Land Use. Will the proposal result in:

31. A substantial alteration of the present or planned land use of an area?

☐☐☒

I. Natural Resources. Will the proposal result in:

32. Increase in the rate of use of any natural resources?

☐☒☐

33. Substantial depletion of any nonrenewable resources?

☐☒☐

J. Risk of Upset. Will the proposal result in:

34. The involvement of a risk of an explosion or the release of hazardous substances (including, but not limited to, oil, pesticides, chemicals, or radiation) in the event of an accident or upset conditions?

☐☒☐

K. Population. Will the proposal result in:

35. The alteration, distribution, density, or or growth rate of the human population of the area?

☐☐☒

Yes

Maybe

No

L. Housing. Will the proposal result in:

36. Affecting existing housing, or create a demand for additional housing?

☐☐☒

M. Transportation/Circulation. Will the proposal result in:

37. Generation of substantial additional vehicular movement?

☐☐☒

38. Affecting existing parking facilities, or create a demand for new parking?

☐☐☒

39. Substantial impact upon existing transportation systems?

☐☐☒

40. Alterations to present patterns of circulation or movement of people and/or goods?

☐☐☒

41. Alterations to waterborne, rail, or air traffic?

☐☐☒

42. Increase in traffic hazards to motor vehicles, bicyclists, or pedestrians?

☐☐☒

N. Public Services. Will the proposal have an effect upon, or result in a need for new or altered governmental services in any of the following areas:

43. Fire protection?

☐☐☒

44. Police protection?

☐☐☒

45. Schools?

☐☐☒

46. Parks and other recreational facilities?

☐☐☒

47. Maintenance of public facilities, including roads?

☐☐☒

48. Other governmental services?

☐☐☒

O. Energy. Will the proposal result in:

49. Use of substantial amounts of fuel or energy?

☐☐☒

50. Substantial increase in demand upon existing sources of energy, or require the development of new sources of energy?

☐☐☒

YesMaybeNo

P. Utilities. Will the proposal result in a need for new systems, or substantial alterations to the following utilities:

51. Power or natural gas?

☐☐☒

52. Communication systems?

☐☐☒

53. Water?

☐☐☒

54. Sewer or septic tanks?

☐☐☒

55. Storm water drainage?

☐☐☒

56. Solid waste and disposal?

☐☐☒

Q. Human Health. Will the proposal result in:

57. Creation of any health hazard or potential health hazard (excluding mental health)?

☐☐☒

58. Exposure of people to potential health hazards?

☐☐☒

R. Aesthetics. Will the proposal result in:

59. The obstruction of any scenic vista or view open to the public, or will the proposal result in the creation of an aesthetically offensive site open to public view?

☐☐☒

S. Recreation. Will the proposal result in:

60. An impact upon the quality or quantity of existing recreational opportunities?

☐☐☒

T. Archeological/Historical. Will the proposal result in:

61. An alteration of a significant archeological or historical site, structure, object, or building?

☐☐☒

U. Mandatory Findings of Significance.

62. Does the project have the potential to degrade the quality of the environment reduce the habitat of a fish or wildlife species, cause a fish or wildlife population to drop below self sustaining levels, threaten to eliminate a plant or animal community, reduce the number or restrict the range of a rare or endangered plant or animal or eliminate important examples of the major periods of California history or prehistory?

☐☐☒

CALENDAR PAGE

038

MINUTE PAGE

2663

63. Does the project have the potential to achieve short-term, to the disadvantage of long-term, environmental goals?

Yes

☐

Maybe

☐

No

☒

64. Does the project have impacts which are individually limited, but cumulatively considerable?

☐☐☒

65. Does the project have environmental effects which will cause substantial adverse effects on human beings, either directly or indirectly?

☐☐☒

III. DISCUSSION OF ENVIRONMENTAL EVALUATION


See attached Discussion

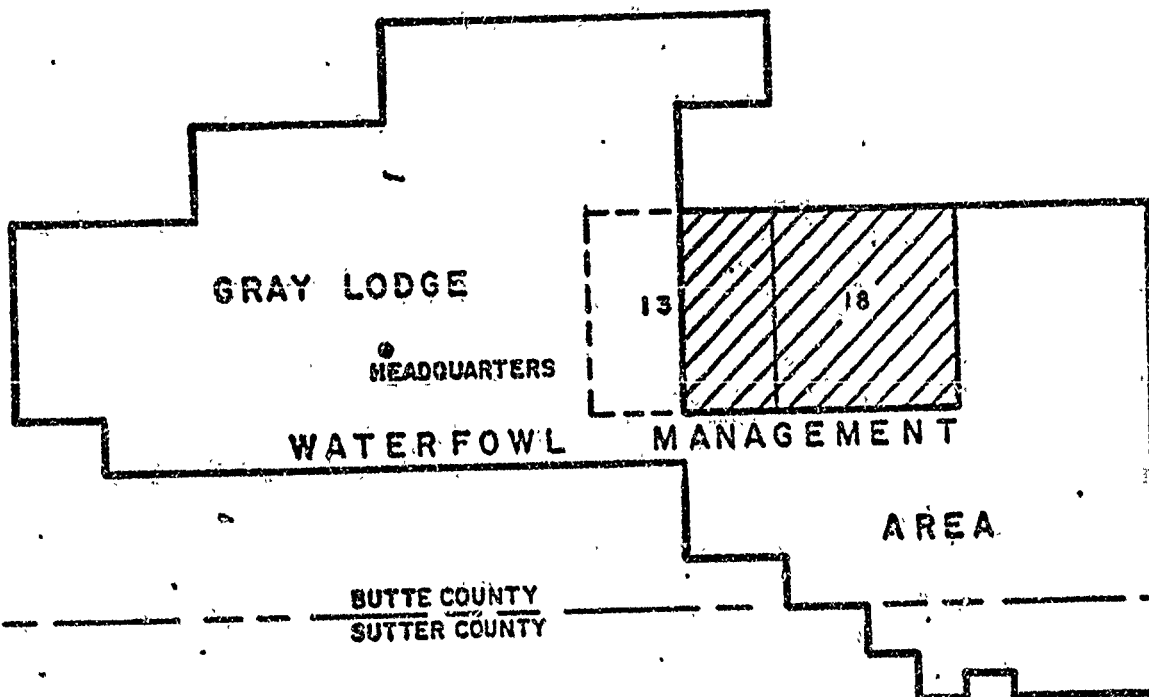
IV. DETERMINATION

On the basis of this initial evaluation:

- ☒ I find the proposed project COULD NOT have a significant effect on the environment, and a NEGATIVE DECLARATION will be prepared.
- ☐ I find that although the proposed project could have a significant effect on the environment, there will not be a significant effect in this case because the mitigation measures described on an attached sheet have been added to the project. A NEGATIVE DECLARATION will be prepared.
- ☐ I find the proposed project MAY have a significant effect on the environment, and an ENVIRONMENTAL IMPACT REPORT is required.

Date: 7 / 25 / 79


D. J. EVERITTS, Chief
Division of Energy
and Mineral Resources
For The State Lands Commission



PENNINGTON

T17N
T16N



EXHIBIT "A"
W.O. 40143
STATE LANDS COMMISSION
Proposed Oil & Gas Lease,
Butte County

PARCEL NOMINATED FOR
COMPETITIVE BID

July 1979



F. DESCRIPTION: (cont.)

an access road to it. An earthen pit will also be needed for temporary storage of waste drilling fluid. Casing will be run in the well to protect any subsurface fresh water aquifer encountered. Assuming a total well depth of about 6,500 feet, typically 1,300 feet of 9 5/8 inch surface casing would be run and cemented.

In the event of commercial production, the appropriate casing would be run and would be tested to meet the requirements of the California Division of Oil and Gas. An example of this type of operation would be the running and cementing of a string of 5 1/2 inch production casing through the lowest potentially productive sands. The production casing would then be perforated opposite the natural gas zones. In the event more than one horizon is capable of commercial production, a string of 2 5/8 inch tubing might be set opposite the upper horizon. Upon completion of the well, the drilling rig would be removed and the earthen pit drained and refilled with dirt. A production pad approximately 125 feet by 275 feet would then be graveled. Surface facilities would consist of a heater, a regulator, and a meter to be installed. In the event of dual completion, two heaters, two regulators, and two meters would be needed; however, the size of the pad would not increase.

In the event that commercial production is not established, the well would be plugged and abandoned in accordance with the rules and regulations of the Division of Oil and Gas. The location and access road would then be restored to as near normal as practical, including replanting of local vegetation.

Approximately 15 to 20 days would be required to drill and test the well with an extra 5 to 10 days needed if commercial production is encountered.

III. DISCUSSION OF ENVIRONMENTAL EVALUATION

No. 2 Construction of the drill-pad and access road will disrupt some vegetation and soil. The disruption will include an area approximately $2 \frac{1}{2}$ - 3 acres depending on the length of the access road. The Department of Fish and Game, which oversees the Gray Lodge Waterfowl Management Area has stipulated that several conditions be met prior to drilling the test well. These are as follows:

1. The drill site pad and access road to be constructed to a height of not less than 30 inches.
2. The access road to be constructed at a location determined by the Area Manager.
3. Fill dirt for the pad and access road to be taken from an area determined by the Area Manager.
4. Any damages to structures, roads, or facilities caused by the lessee to be repaired or replaced.
5. The time frame for work (drilling, construction, etc.) will be February 1 to September 1 of a given year.
6. The site to be cleaned of any litter or material considered unsightly or harmful to wildlife.
7. The Area Manager is to be notified prior to commencement of work.

If production is obtained several other wells could be drilled, the maximum number being five (5) based on a 160 acre spacing across the 904.80 acres of the parcel to be leased. Economical gas production would also mean piping recoverable gas to the nearest gathering line. There are several Pacific Gas and Electric Company gas pipelines within the Waterfowl area and a natural gas odorizing plant within the northern edge of the area.

If commercial gas production is not obtained, the location and access road would be restored to as near normal as practical, including replanting of local vegetation.

No. 3 Any change in topography would be minor. Any changes would be a result of the drill-pad and access road construction described in No. 2 above.

No. 12 The drainage in the immediate area of the drill-site will possibly be affected by the construction of the drill-pad and the access road, however this will be minimal because the area is one of low relief. Nearby marshlands indicate drainage is poor overall. The area is periodically flooded, intentionally, by the Department of Fish and Game.

III. DISCUSSION OF ENVIRONMENTAL EVALUATION (cont.)

- No. 14 There will be a slight reduction in the amount of surface water in the area. This will only occur periodically, when the fields are flooded by the Department of Fish and Game to create large ponds and marshlands for the migrating waterfowl. The reduction will be on the order of 2 1/2 - 3 acres, the size of the drill-pad and access road. If commercial production is obtained, up to five (5) wells could be drilled (see No. 2 above) thereby making the total possible surface water reduction about 15 acres.
- No. 20 Some grasses and weeds will be disturbed by the drilling-pad and access road construction (see No. 2 above).
- No. 24 Minor disturbances by operations described in No. 2 above; most animals would be displaced, therefore the numbers would remain relatively unchanged.
- No. 27 As described in No. 2 above, a small section of wildlife habitats would be disturbed by the construction of the drill-pad and access road.
- No. 28 Increased noise level, caused primarily by the drilling machinery will be temporary (15 - 20 days) during the drilling and testing.
- No. 32 The rate of removal of natural gas will increase, provided commercial production of gas is obtained through the exploratory phase of the project.
- No. 33 Natural gas, if a commercially producible amount is found, is the only nonreversible resource that will be removed.
- No. 34 Certain operations performed in drilling and production work are considered critical with respect to well control, fire, explosion, oil spills and other discharges or emissions. The critical operations may occur during drilling, well completion, well maintenance and construction. The lessee will be required to submit and have approved by the State Lands Commission, a Critical Operations and curtailment Plan, setting forth critical well operations which will be curtailed when adverse conditions exist.

Persons or Agencies Contacted

California Department of Parks & Recreation
California Department of Fish and Game
California Department of Conservation, Division of Oil and Gas
California Solid Waste Management Board
California Reclamation Board
California Department of Health
California State Water Resources Control Board
O. P. R. Clearinghouse, Attn: Laurie Wright
Butte County Planning Department
Butte County Air Pollution Control District
Getty Oil Company, Attn: J. W. Woffington

Do not type to the left of printed lines.

CA-207

FEDERAL GRANT APPLICATION/AWARD NOTIFICATION										1. APPLICATION DATE	
STATE OF CALIFORNIA STATE CLEARINGHOUSE (916) 445-0513										yr mo day	
ITEMS 1-31 TO BE COMPLETED BY APPLICANT										2. FEDERAL EMPLOYER'S NO.	
3. APPLICANT - Organizational Unit STATE LANDS COMMISSION					4. ADDRESS - Street or P.O. Box 100 BAYVIEW DRIVE, SUITE 301						
5. CITY LONG BEACH		6. COUNTY LOS ANGELES			7. STATE & ZIP CODE CA 90802		8. PROJ TITLE/NO. (Catalog of Fed Domestic Assistance)				
10. TYPE OF ACTION <input type="checkbox"/> New <input type="checkbox"/> Modification <input type="checkbox"/> Construction			11. TYPE OF CHANGE (Complete if 10b or 10c was checked) 11a <input type="checkbox"/> Increased Dollars 11b <input type="checkbox"/> Decreased Dollars 11c <input type="checkbox"/> Increased Duration 11d <input type="checkbox"/> Decreased Duration			13. <input type="checkbox"/> Other Scope Change <input type="checkbox"/> Cancellation			14. EXISTING FED GRANT		
15. REQUESTED FUND START yr mo day			16. FUNDS DURATION (Months)			17. EST. PROJECT START yr mo day			18. EST. PROJECT DURATION (Months)		
19. APPLICANT TYPE A. State B. School District C. Sub State Dist D. County E. City F. Other Locality in Remarks			20. FUNDS REQUESTED (For Change Show Only Amt. of Inc./Dec. of Orig.) 20. FEDERAL 115 21. STATE 115 22. LOCAL 115 23. OTHER 115 24. TOTAL (20, 21, 22, 23) 115								
25. BRIEF TITLE OF APPLICANT'S PROJECT STATE LANDS COMMISSION ON A PARTIAL IF ANY LITTLE INFORMATION											
26. DESCRIPTION OF APPLICANT'S PROJECT (Purpose) 7. EXPLORATION FOR OIL, IF A DISCOVERY IS MADE, PRODUCE OIL AND GAS FROM THE STATE LANDS WITHIN GRAY LARSEN UNDEVELOPED AREA IN BUTTE COUNTY INCLUDING THE EAST 1/2 OF SEC 13 T17N, R12E, AND ALL IF SEC 14 T17N, R12E, AND ALL											
27. AREA OF PROJECT IMPACT (Indicate City, County, State, etc.) GRIMLEY BUTTE, CALIFORNIA ON AL Pennington, Santa Clara Co											
28. CONGRESSIONAL DISTRICT Of Applicant Districts Impacted By Project [S-1, A-3]					29. Environmental Assessment Required By State/Federal Agency? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					30. CLEARINGHOUSE(S) TO WHICH SUBMITTED <input type="checkbox"/> State <input type="checkbox"/> Area Wide <input type="checkbox"/> None	
31. NAME/TITLE OF CONTACT PERSON TED FURUSINGA					32. ADDRESS - Street or P.O. Box 107-107 STREET					33. TELEPHONE NO. (916) 445-0513	
31. a. IS ENVIRONMENTAL DOCUMENT REVIEW REQUIRED YES <input type="checkbox"/> NO <input type="checkbox"/> If Yes <input type="checkbox"/> Environmental Impact Statement (Report) Attached (20 copies) <input type="checkbox"/> Draft EIR <input type="checkbox"/> Final EIR <input checked="" type="checkbox"/> Negative Declaration Attached (20 copies) None attached - Document Will Be Forwarded On Approximately Mon Day Year If No <input type="checkbox"/> Federal Program Does Not Require / n Environmental Document Project Exempt Under State Categorical Exemption, Class					31. b. Will the project require relocation? YES <input type="checkbox"/> NO <input type="checkbox"/> Does your agency have a civil rights affirmative action policy and plan? YES <input type="checkbox"/> NO <input type="checkbox"/> If project covered by A-93 YES <input type="checkbox"/> NO <input type="checkbox"/> If yes, is A-93 executed? YES <input type="checkbox"/> NO <input type="checkbox"/>					31. c. If project is physical in nature or requires environmental document, list the U.S. Geologic Survey Quadrangle map in which project is located. Pennington, CARLE	
ITEMS 32-38 TO BE COMPLETED BY CLEARINGHOUSE											
32. CLEARINGHOUSE ID					33. ACTION BASED ON REVIEW OF a <input type="checkbox"/> Notification b <input type="checkbox"/> Application						
33. a ACTION TAKEN a <input type="checkbox"/> With Comment b <input type="checkbox"/> Waived c <input type="checkbox"/> Unfavorable					34. STATE APPLICATION IDENTIFIER (SAI) State Number						
35. CLEARINGHOUSE IMPACT CODE <input type="checkbox"/> Yes <input type="checkbox"/> No					36. STATE PLAN REQUIRED <input type="checkbox"/> Yes <input type="checkbox"/> No						
37. RECEIVING DATE AT CLEARINGHOUSE yr mo day					38. SIGNATURE OF CH OFFICIAL						
39. FINAL CH ACTION DATE yr mo day											
ITEMS 39-42 TO BE COMPLETED BY APPLICANT BEFORE SENDING FORM TO FEDERAL AGENCY											
39. CERTIFICATION - The applicant certifies that to the best of his knowledge and belief the above data are true and correct and filling of this form has been duly authorized by the governing body of the applicant. Check box if clearinghouse response is attached.											
40. a NAME (Print or Type)					40. b TITLE					40. c SIGNATURE of Authorized Representative	
41. DATE MAILED TO FEDERAL/STATE AGENCY yr mo day					42. NAME OF FEDERAL / STATE AGENCY TO WHICH THIS APPLICATION SUBMITTED						
ITEMS 43-54 TO BE COMPLETED BY FEDERAL OFFICE EVALUATING AND RECOMMENDING ACTION ON THE APPLICATION											
43. GRANT APPLICATION ID (Assigned by Federal Agency)					44. GRANTOR AGENCY					45. ORGANIZATIONAL UNIT	
46. ADMINISTERING OFFICE					47. ADDRESS - Street or P.O. Box					48. CITY	
49. STATE					50. ZIP CODE					51. TELEPHONE NUMBER	
ITEMS 55-65 TO BE COMPLETED BY THE FEDERAL OFFICE APPROVING THE GRANT APPLICATION											
55. a <input type="checkbox"/> Approved b <input type="checkbox"/> Rejected c <input type="checkbox"/> Withdrawn											
56. FUNDS AVAILABLE											
57. ENDING DATE											
58. FEDERAL GRANT ID											
59. FEDERAL FUND ACCOUNT NUMBER											
60. FEDERAL AMOUNT (If Y... funds)											
61. STATE SHARE											
62. LOCAL SHARE											
63. OTHER											
64. TOTALS (59, 61, 62, 63)											
65. MULTIPLE FEDERAL GRANTS											

DATE: 10/19/70

NOTICE

A regular meeting of the State Lands Commission has been scheduled for Nov, 1970, at _____ a.m. (p.m.), in Room _____ of _____

Among the items to be considered at this meeting will

be an application from GETTY OIL COMPANY

NOMINATING A PORTION OF THE GRAY LODGE

WATERFOWL MANAGEMENT AREA FOR AN

OIL AND GAS LEASE

In accordance with Division 13 of the Public Resources Code, (☒ a negative declaration identified as EIR ND _____) (☐ an Environmental Impact Report identified as EIR _____ has been prepared) AND (☐ is attached for your information.) (☒ may be obtained from Ted T. Fukushima, 1807 - 13th Street, Sacramento, CA 95814.)

WILLIAM F. NORTHROP
Executive Officer