MINUTE ITEM

17. FIRST MODIFICATION OF THE 1972-1973 PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET, LONG BEACH UNIT, JULY 1, 1972, THROUGH JUNE 30, 1973, WILMINGTON OIL FIELD, LOS ANGELES COUNTY.

After consideration of Calendar Item 15 attached, and upon motion duly made and carried, the following resolution was adopted:

THE COMMISSION APPROVES THE FIRST MODIFICATION OF THE 1972-1973 PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET, LONG BEACH UNIT, JULY 1, 1972, THROUGH JUNE 30, 1973, AS SET FORTH ON EXHIBIT "A" ATTACHED AND BY REFERENCE MADE A PART HEREOF.

Attachment: Calendar Item 15 (4 pages) 15.

FIRST MODIFICATION OF THE 1972-1973 PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET, LONG BEACH UNIT, JULY 1, 1972, THROUGH JUNE 30, 1973, WILMINGTON OIL FIELD, LOS ANGELES COUNTY

The Commission, at its meeting of April 27, 1972, approved the Plan of Development and Operations and Budget, Long Beach Unit, July 1, 1972, through June 30, 1973, with the provision that changes agreed to by the City of Long Beach, the Division, and the Field Contractor be incorporated into the First Modification of the 1972-1973 Plan and Budget to reduce operating expenses by approximately \$1,200,000.

Joint agreement between the City of Long Beach, the Field Contractor, and the Division has been reached whereby a total reduction of \$1,220,000 will be made from three Expense Budget Divisions. Division B.2. OPERATING EXPENSE will be reduced by \$1,145,000; B.3. GENERAL ADMINISTRATIVE EXPENSE, by \$65,000; and B.4. OTHER EXPENSE, by \$10,000. Specific changes in each Budget Item are detailed in the attached Exhibit "A". After approval of this First Modification, the 1972-1973 Budget for the Long Beach Unit will total \$44,438,000, exclusive of the \$250,000 Budget Contingency Fund.

EXHIBIT:

A. First Modification of the 1972-1973 Plan of Development and Operations and Budget, Long Beach Unit.

IT IS RECOMMENDED THAT THE COMMISSION APPROVE THE FIRST MODIFICATION OF THE 1.)72-1973 PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET, LONG BEACH UNIT, JULY 1, 1972, THROUGH JUNE 30, 1973, AS SET FORTH ON TXHIBIT "A" ATTACHED AND BY REFERENCE MADE A PART HEREOF.

Attachment: Exhibit "A"

EXHIBIT "A"

FIRST MODIFICATION OF THE 1972-1973 PLAN OF DIVELOPMENT AND OPERATIONS AND BUDGET LONG BEACH UNIT

B. ESTIMATED EXPENDITURES FOR EXPENSE

| | • | | | Thousands of Dollars | | |
|---------------|----|-----|-------------------------------|----------------------|----------------------|--------------------|
| Acct. Code | | | | Current Budget | This Modification | Adjusted Budget |
| | 2. | OPE | RATING EXPENSE | | | |
| | | a. | <u>Wells</u> | | | |
| | | | Oil Wells | 1. 500 | (225) | 4,275 |
| 900 | | | (1) Direct Well Charges | 4,500 | (45) | 855 |
| 901 | | | (2) Remedial Work | 900 | (45) | 855 |
| 940 | | | (3) Redrills (Same Zone) | 900 | | 525 |
| 943 | | | (4) Workover | 550 | (25) |)=) |
| | | | Injection Wells | liaa | (20) | 380 |
| 920 | | | (5) Direct Well Charges | 400 | (20) | · · |
| 921 | | | (6) Remedial Work | 200 | (10) | 190 570 |
| 941 | | | (7) Redrills (Same Zone) | 600 | (30) | |
| 944 | | | (8) Workover | 400 | (20) | <u> 380</u> |
| | | | Total Wells | 8,450 | (420) | 8,030 |
| | | b. | Field Systems | • | /- > | 4 ~/~ |
| 905 | | | (1) Oil Gathering | 1.40 | (5)· | 135 |
| 906 | | | (2) Oil Treating | 160 | (10) | 150 |
| 907 | | | (3) Oil Storage | 10 | -0- | 10 |
| 908 | | | (4) Oil Transfer | 60 | (5) | 55 70 |
| 909 | | | (5) Gas Gathering | 30 | -0- | 30 |
| 910 | | | (6) Gas Treating | 10 | -0- | 10 |
| 911 | | | (7) Artificial Lift - Surface | 170 | (10) | 160 |
| 912 | | | (8) Scale Control | 190 | (10) | 180 |
| 913 | | | (9) Corrosion Control | 10 | -0- | 10. |
| 92 + | | | (10) Produced Water Handling | | (2.2) | 27.0 |
| ,- | | | & Filtration | 220 | (10) | 210 |
| 915 | | | (11) Gas Transfer | 10 | O | 10 |
| 916 | | | (12) Sulfur Removal | 590 | (30) | 560 |
| 917 | | | (13) Steam Injection | 170 | (10) | 160 |
| 925 | | | Water Injection | | (o=1 | l.mr |
| र इंड | | | (14) Water Injection System | 500 | (25) | 475 |
| | | | (15) Pressured Water | 760 | (35) | 725 265 |
| | | | (16) Fresh Water | 280 | (15) | 265 55 |
| | | | (17) Renovated Water | 60° | (5) | 55 |
| | | | (18) Water Source Wells | 50 | -0- | 50 |
| | | | Total Field Systems | 3,420 | (170) | 3,250 |

| | | Trivor December 1 | | |
|--|--|--------------------------------|----------------------------|--------------------|
| Acct. | | Current Budget | This Modification | Adjusted Budget |
| The State of the S | c. Other Production Expense | 480 | -0- | 480- |
| 950: | (1) Production Operators | 4 * * | (30) | 58ò |
| 951 | (2) Production Supervisors | 610 | (15) | 245 |
| 952 | (3) Production Engineers | 260 | | O5 |
| 953 | (4) Prod. Support Equip. | 100 | (5) | 95 20 |
| 954 | (5) Operating Supplies | 20 | ~O~ | |
| 955 | (6) Prod. Support Services | 290 | (15) | 275 |
| | (7) Test & Monitoring | 160 | (10) | 150 |
| 956 | (8) Auto Expense | 30 | ~O ~ | 30 |
| 968 | (9) Field Expense | 1,860 | (95) | 1,765 |
| 970 | and the second s | 800 | (40) | 760 |
| 971 | | 800 | (40) | 760 |
| 972 | (11) Leasehold Improvements | 10 | Ò | 10 |
| 973 | (12) Fire Protection & Safety | 4,900 | (245) | 4 , 655 |
| 974 | (13) Electrical Expense | 0 | 0 | 0 |
| 975 | (14) Fuel Expense | 40 | -0- | 40 |
| 976 | (15) Fresh Water Expense | , | (5) | 1.25 |
| 977 | (16) Non-Controllable Materials | 130 | ()) | / |
| 978 | (17) Drilling and Workover | 660 | (75) | 625 |
| 710 | Support Expense | 660 | (35) | 430 |
| 979 | (18) Waste Disposal | 450 | (20) | The same same |
| 717 | | (| /ess) | 11,045 |
| | Total Other Production Expense | 11,600 | (<u>5</u> 55) | 11,047 |
| | TOTAL OPERATING EXPENSE | 23,470 | (1,145) | 22,325 |
| | LV Lista Va Date and Con Co | • | | |
| | 3. GENERAL ADMINISTRATIVE EXPENSE | | | |
| | GENOMENT AND RECOGNIC CONTRACTOR OF THE CONTRACT | | | |
| 980. | a. Management Expense | | | |
| , | (1) Employees - Salaries | - 41 | (90) | 1,560 |
| | & Burden | 1,640 | (80) | • |
| | (2) Contract Employees | 30 | -0- | 30 30 |
| | (3) Employee Expense | 10 | | 10 |
| | | | 40 | 7 (00 |
| | Total Management Expense | 1,680 | (80) | 1,600 |
| | | | | |
| 981 | b. General Adm. Expense | | 4.00 | 0= |
| 901 | (1) Data Processing | 90 | (5) | 85 |
| | (2) Permits, Licenses, | | | 1 |
| | Fees & Other | 40 | -O- | 710 |
| | (3) General, Office Expense | 170 | (10) | <u> 160</u> |
| | ()) delieral, orrice minorial | acceptant of the Date | *** | · |
| | Total General Adm. Expense | 300 | (15) | 285 |
| | TOTAL Meller at 120me 221501100 | | | |
| 082 | c. Land Rentals | | | |
| 982 | (1) Pier A | 10 | ~O~ | 10 |
| | (2) Pier J | 170 | (5) | 165 |
| | (3) Pier G | 40 | <u>-</u> 0- | 40 |
| | (4) Broadway & Mitchell | 10 | ~O <u></u> ~ | 10 |
| | | 20 | | 20 |
| .aus | (5) Pipeline Permits | Annight region (short () and | Annihatendar ing temperatu | • |
| | Makan Tand Dantale | 250 | (5) | 245 |
| | Total Land Rentals | | ••• | |

Thousands of Dollars

| | | | anasaring manyananasanina | Thousands of Dolla | u's |
|---------------------------------|-------------|---|---------------------------|--|---|
| Acct. | , | | Current Budget | This Modification | Adjusted Budget |
| 983 988 984 985 986 | , d. | Special Projects (1) Management Projects (2) El Dorado Facilities (3) Unit Operator's Billable (4) Unit Equity Expense (5) Townlot Participation Administration | 10 | 95 (5) (50) (5) <u>-0-</u> 35 | 115 95 940 105 <u>10</u> 1,265 |
| | | Total General Expense TOTAL GENERAL ADMINISTRATIVE EXPENSE | 1,230 3,460 | (65) | 3,395 |
| | 4. <u>O</u> | THER FYPENSE | | | |
| 991 993 9 97 | a | | 10 | -Ò- | 10 |
| | b | Claims | 10 200 | -0- (10) | 10 190 |
| | ı | OTAL OTHER EXPENSE | 220 | (10) | 210 |
| | | TOTAL EXPENSE | 38,650 | (1,220) | 37,430 |
| ,C• | ADMINISTRAT | TVE OVERHEAD | | | 1,300 |
| • | 1972- | 1973 BUDGET | 45,658 | (1,220) | 44,438 |

D. BUDGET CONTINGENCY FUND

250